

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

*Handwritten:* NMDCD Copy

5. Lease Serial No.  
NMNM27508

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **CONOCOPHILLIPS COMPANY** Contact: **ASHLEY BERGEN**  
 E-Mail: **ashley.bergen@conocophillips.com**

8. Lease Name and Well No.  
**WILDER 29 FEDERAL AC 5H**

3. Address **MIDLAND, TX 79710** 3a. Phone No. (include area code)  
 Ph: **432-688-6983**

9. API Well No.  
**30-025-41509-00-S1**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **NENE 724FNL 877FEL 32.010792 N Lat, 103.412917 W Lon**  
 At top prod interval reported below **NENE 702FNL 348FEL**  
 At total depth **SESE 281FSL 331FEL**

10. Field and Pool, or Exploratory  
**JENNINGS Upper BS Shale**

11. Sec., T., R., M., or Block and Survey  
or Area **Sec 29 T26S R32E Mer NMP**

12. County or Parish  
**LEA** 13. State  
**NM**

14. Date Spudded  
**02/16/2014** 15. Date T.D. Reached  
**03/03/2014** 16. Date Completed  
 D & A  Ready to Prod.  
**12/25/2014**

17. Elevations (DF, KB, RT, GL)\*  
**3136 GL**

18. Total Depth: MD **13820** TVD **13820** 19. Plug Back T.D.: MD **13820** TVD **13820** 20. Depth Bridge Plug Set: MD **13820** TVD **13820**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	995		960	260	0	
12.250	9.625 J-55	36.0	0	4507		1286	498	0	
8.750	5.500 L-80	23.0	0	13808		2123	665	210	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9102							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
<b>BONE SPRINGS UPPER SHAL</b>	<b>9155</b>	<b>13820</b>	<b>9528 TO 13696</b>			<b>Producing (97838) Upper BS Shale</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>9528 TO 13696</b>	<b>ACID= 22,511 TOTAL GALS OF 15% NEFE HCL TOTAL PROPPANTS= 6,671,490#</b>

**ACCEPTED FOR RECORD**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>12/25/2014</b>	<b>12/25/2014</b>	<b>24</b>	<b>→</b>	<b>32.0</b>	<b>12.0</b>	<b>674.0</b>			<b>FEB 12 2015</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>SI</b>			<b>→</b>	<b>32</b>	<b>12</b>	<b>674</b>		<b>POW</b>	<i>Logan</i>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						<b>BUREAU OF LAND MANAGEMENT</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>SI</b>			<b>→</b>						<b>CARLSBAD FIELD OFFICE</b>

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #287942 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Date 6/25/2015*

**FEB 18 2015**

*Handwritten initials:* AM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	867	2840	MUDSTONE/SILTSTONE- SALTWATER	RUSTLER	867
CASTILE	2840	4343	ANHYDRITE/SALT	CASTILE	2840
DELAWARE	4343	5257	SAND- SALTWATER, OIL/GAS	DELAWARE	4343
CHERRY CANYON	5257	6818	SAND- GAS/OIL	CHERRY CANYON	5257
BRUSHY CANYON	6818	8204	SAND- GAS/OIL	BRUSHY CANYON	6818

32. Additional remarks (include plugging procedure):

BONE SPRING TOP- SHALE/LIMESTONE- SALTWATER 8204'-8479'  
 BONE SPRING 1ST CARB TOP-LIMESTONE- SALTWATER 8479'-8719'  
 AVALON A- SHALE- OIL/GAS 8719'-8952'  
 AVALON B- LIMESTONE- SALTWATER 8952'-9155'  
 AVALON C- SHALE- OIL/GAS 9155'-13820'

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #287942 Verified by the BLM Well Information System.**  
**For CONOCOPHILLIPS COMPANY, sent to the Hobbs**  
**Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (15LJ0534SE)**

Name (please print) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature \_\_\_\_\_ (Electronic Submission)

Date 01/14/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***