

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM58938 |
| 2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: MEGAN MORAVEC Email: megan.moravec@devn.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) Ph: 405-552-3622 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T21S R32E NWSE 2600FSL 1350FEL 32.435095 N Lat, 103.675553 W Lon | | 8. Well Name and No. BILBREY 33 FED COM 3H |
| | | 9. API Well No. 30-025-41806-00-X1 |
| | | 10. Field and Pool, or Exploratory BILBREY BASIN Bone Spring |
| | | 11. County or Parish, and State LEA COUNTY, NM |

FEB 13 2015

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/26/14-7/29/14) Spud @ 19:30. TD 17-1/2? hole @ 904?. RIH w/ 22 jts 13-3/8? 48# H-40 STC csg, set @ 904?. Lead w/ 410 sx Halcem cmt, yld 1.72 cu ft/sk. Tail w/ 450 sx Halcem cmt, yld 1.35 cu ft/sk. Disp w/ 136.2 bbls FW from frac tanks. Circ 326 sx cmt to surf. PT BOP, blind rams, pipe ramps, choke manifold @ 250/3000 psi, OK. PT standpipe valves back to mud pump @ 250/4000 psi, OK. PT floor vales @ 250/3500 psi, OK. PT csg to 1239 psi, OK.

(7/31/14-8/3/14) TD 12-1/4? hole @ 4717?. RIH w/ 116 jts 9-5/8? 40# HCK-55 BTC, set @ 4717?. Lead w/ 1180 sx Econocem C cmt, yld 1.88 cu ft/sk. Tail w/ 430 sx Halcem C cmt, yld 1.33 cu ft/sk. Disp w/ 354.5 bbls FW from frac tanks. Circ 283 sx cmt to surf. PT annular @ 250/3000 psi, OK. PT all other BOPE @ 250/5000 psi, all tested for 10 min, OK. PT csg w/ rig pump to 1500 psi, OK.

(9/1/14-9/7/14) TD 8-3/4? hole @ 18031?. RIH w/ 388 jts 5-1/2? 17# P-110 csg, set @ 18020?. Lead w/

| | | | |
|---|-------------------------|--|--------------------|
| 14. I hereby certify that the foregoing is true and correct. | | ACCEPTED FOR RECORD | |
| Electronic Submission #261866 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0497SE) | | | |
| Name (Printed/Typed) | MEGAN MORAVEC | Title | REGULATORY ANALYST |
| Signature | (Electronic Submission) | Date | 09/08/2014 |
| | | FEB 12 2015 | |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | |
| Approved By _____ | | BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Title | Date |
| | | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

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Additional data for EC transaction #261866 that would not fit on the form

32. Additional remarks, continued

1315 sx Versacem H, yld 2.30 cu ft/sk. Tail w/ 330 sx Econocem HLH, yld 1.98 cu ft/sk. Pump 2020 sx Versacem H, yld 1.23 cu ft/sk. Disp w/ 417 bbls FW. No cmt returns to surf. RR @ 18:00 hrs.