

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM58938

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: MEGAN MORAVEC  
Email: megan.moravec@divn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3622

8. Well Name and No.  
BILBREY 33 FED COM 4H

9. API Well No.  
30-025-41807-00-X1

10. Field and Pool, or Exploratory  
BILBREY BASIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 33 T21S R32E NESE 2600FSL 1300FEL  
32.435096 N Lat, 103.675391 W Lon

11. County or Parish, and State  
LEA COUNTY, NM

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FEB 13 2015  
RECEIVED

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/23/14-6/26/14) Spud @ 02:00 hrs. TD 17-1/2? hole @ 895?. RIH w/ 20 jts 13-3/8? 48# H-40 STC csg, set @ 810?. Lead w/ 410 sx CIC, yld 1.72 cu ft/sk. Tail w/ 450 sx CIC, yld 1.34 cu ft/sk. Disp w/ 133.4 bbls FW. Circ 78 bbls cmt to pit. PT wellhead w/ N2 to 380 psi for 15 min, good. PT BOP, blind rams, pipe rams, choke manifold, all @ 250/3000 psi. PT standpipe valves to mud pump, floor valves, all @ 250/3500 psi. C/O lower IBOP, test @ 250/3000. Test csg @ 1300 psi, OK.

(6/29/14-7/1/14) TD 12-1/4? hole @ 4726?. RIH w/ 119 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4726?. Lead w/ 1080 sx Econocem HLC cmt, yld 1.88 cu ft/sk. Tail w/ 460 sx Halcem cmt, yld 1.33 cu ft/sk. Disp w/ 355.2 bbls FW from frac tanks. Circ 129 sx to surf. Test BOP: test 4? on pumps @ 250/4000 psi, test 4? on rig floor and manual IBOP @ 250/5000 psi. Test annular @ 250/3000 psi. PT all other BOPE @ 250/5000 psi. PT csg w/ rig pump @ 1500 psi, OK.

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #254877 verified by the BLM Well Information System**  
**For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs**  
**Committed to AFMSS for processing by LINDA JIMENEZ on 01/16/2015 (15LJ0478SE)**

Name (Printed/Typed) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 07/28/2014

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date FEB 11 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

FEB 11 2015  
L. Jimenez

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

FEB 18 2015

**Additional data for EC transaction #254877 that would not fit on the form**

**32. Additional remarks, continued**

(7/18/14-7/24/14) TD 8-3/4? hole @ 18080?. RIH w/ 393 jts 5-1/2? 17# P-110 csg, set @ 18080?. 1st lead w/ 750 sx CIH, yld 2.27 cu ft/sk. 2nd lead w/ 305 sx HLC, yld 1.96 cu ft/sk. Tail w/ 1900 sx Versacem H, yld 1.22 cu ft/sk. Disp w/ 418 bbls FW ? first 20 bbls containing 50# sugar. RR @ 07:30 hrs.