

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

INMOOD Copy

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM58938

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COE** Contact: MEGAN MORAVEC
 Email: megan.moravec@dvn.com

3. Address **333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code)
 Ph: 405-552-3622

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESE 2600FSL 1300FEL 32.435096 N Lat, 103.675391 W Lon**
 At top prod interval reported below **Sec 33 T21S R32E Mer NMP**
SENE 2567FNL 841FEL
 At total depth **NESE 3249FSL 983FEL 310/19 921/E**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____
 8. Lease Name and Well No. **BILBREY 33 FED COM 4H**
 9. API Well No. **30-025-41807-00-S1**

10. Field and Pool, or Exploratory **BILBREY BASIN**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 33 T21S R32E Mer NMP**
Bone Spring

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **06/23/2014** 15. Date T.D. Reached **07/18/2014** 16. Date Completed **10/14/2014**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* **3729 GL**

18. Total Depth: MD **18080** TVD **10607** 19. Plug Back T.D.: MD **18031** TVD _____
 20. Depth Bridge Plug Set: MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GAMMARAY CCL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

FEB 13 2015
RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	810		860		0	78
12.250	9.625 HCK-55	40.0	0	4726		1510		0	129
8.750	5.500 P-110	17.0	0	18080		2955		4390	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10124							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10869	17985	10869 TO 17985		770	OPEN (5695) Bone Spring
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10869 TO 17985	88,078 GALS 15% NEFE ACID, 2,057,970 # 100 MESH, 7,158,323# PREM WHITE-40/70, 1,395,973# CRC

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/14/2014	12/02/2014	24	→	277.0	376.0	2334.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	2000	1400.0	→	277	376	2334	1357	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD

FEB 11 2015

[Signature]

BLM REVISION MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #284904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ****

Reclamation Date: 4/14/2015

FEB 18 20 *AM*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	8719	9759	BARREN	BONE SPRING	8719
BONE SPRING 1ST	9759	10049	BARREN; BSPG 1ST SS	BONE SPRING 1ST	9759
BONE SPRING LIME	10049	10457	BARREN; BSPG 2ND LIME	BONE SPRING LIME	10049
BONE SPRING 2ND	10457	11804	BSPG 2ND SS.	BONE SPRING 2ND	10457

32. Additional remarks (include plugging procedure):
Surface csg cmt amount circulated listed in bbls (78 bbls).

Zones: Bottom of BSPG 2nd SS estimated, top of wolfcamp.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #284904 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/16/2015 (15LJ0480SE)

Name (please print) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 12/11/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****