

NMOCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC061863A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION CO.** Contact: MEGAN MORAVEC
 Email: megan.moravec@dvn.com

3. Address **333 WEST SHERIDAN AVE
 OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code)
 Ph: 405-552-3622

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Lot 4 200FNL 660FWL 32.166140 N Lat, 103.686512 W Lon
 At top prod interval reported below NWNW 266FNL 851FWL
 At total depth SWSW 328FSL 681FWL

10. Field and Pool, or Exploratory
 WC G08 S253209L **Bone Spring**

11. Sec., T., R., M., or Block and Survey
 or Area Sec 4 T25S R32E Mer NMP

12. County or Parish
 LEA 13. State
 NM

14. Date Spudded
 05/31/2014 15. Date T.D. Reached
 07/07/2014 16. Date Completed
 D & A Ready to Prod.
 12/11/2014

17. Elevations (DF, KB, RT, GL)*
 3476 GL

FEB 13 2015
RECEIVED

18. Total Depth: MD 15070 TVD 10708 19. Plug Back T.D.: MD 15021 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL SPECTRALGAMMARA DUALATEROLOG

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	854		765		0	126
12.250	9.625 J-55	36.0	0	4598		1655		0	152
8.750	5.500 P-110	17.0	0	15070	5560	3440		3134	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10051							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10844	15000	10844 TO 15000		720	OPEN (96715) Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10844 TO 15000	45,000 GALS 7.5% HCL ACID, 1,227,841# 100 MESH, 3,273,942# 40/70 WHITE, 1,664,346# 30/50 ULTRA BLACK

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/11/2014	12/28/2014	24	→	1233.0	2553.0	1237.0			FLOWES FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	900	0.0	→	1233	2553	1237	2071	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLEBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
FEB 12 2015

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #286465 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Date: 6/28/2015

FEB 18 2015

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	766	1079	BARREN	RUSTLER	766
TOP OF SALT	1079	4430	BARREN	TOP OF SALT	1079
BASE OF SALT	4430	4690	BARREN	BASE OF SALT	4430
BELL CANYON	4690	5569	OIL	BELL CANYON	4690
CHERRY CANYON	5569	6985	OIL	CHERRY CANYON	5569
BRUSHY CANYON	6985	8566	OIL	BRUSHY CANYON	6985
BONE SPRING	8566		OIL	BONE SPRING	8566

32. Additional remarks (include plugging procedure):
 Intermediate casing: 9-5/8" csg, made up of 81 jts 36# J-55 csg, 27 jts 40# J-55 csg, and 2 jts 40# K-55 csg.
 DVT @ 5560.5'.
 Formations: Bottom of Bone Spring not penetrated, bottom not listed.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #286465 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0502SE)

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 12/30/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****