

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NMOC

COPY

3. Lease Serial No.  
NM111971

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SWEETNESS 30 STATE FED COM 1H

9. API Well No.  
30-025-41864-00-X1

10. Field and Pool, or Exploratory  
CINTA ROJO  
Delaware

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: MEGAN MORAVEC  
Email: megan.moravec@devn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T23S R35E SWNE 1650FNL 1887FEL  
32.278314 N Lat, 103.404280 W Lon

RECEIVED  
HOBBS  
FEB 13 2015

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/21/14-6/24/14) Spud @ 10:00. TD 17-1/2? hole @ 1415?. RIH w/ 35 jts 13-3/8? 48# H-40 STC csg, set @ 1415?. Lead w/ 570 sx Cemex Prem-C cmt, yld 1.72 cu ft/sk. Tail w/ 355 sx Cemex Prem-C cmt, yld 1.34 cu ft/sk. Disp w/ 216 bbls FW. Circ 147 sx cmt to surf. PT wellhead @ 380 psi for 15 min, OK. PT all BOPE @ 250/3000 psi for 10 min, OK. PT csg @ 1220 psi for 30 min, good.

(6/28/14-7/2/14) TD 12-1/4? hole @ 5225?. RIH w/ 131 jts 9-5/8? 40# HCK-55 BTC csg, set @ 5225?. Lead w/ 1275 sx Econocem HLC cmt, yld 1.88 cu ft/sk. Tail w/ 430 sx Halcem C cmt, yld 1.33 cu ft/sk. Disp w/ 392.7 bbls FW, no cmt to surf. Pump 142 sx CIC, yld 1.35 cu ft/sk, no cmt to surf. Pump 54 sx CIC, yld 1.35 cu ft/sk. Had 7 bbls cmt return to surf. Test BOPE w/ man welding nipple up. Test Annular @ 250/3000 psi for 10 min, OK. PT all other BOPE @ 250/5000 psi for 10 min, OK. PT csg @ 1500 psi for 30 min, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #256625 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0489SE)

RECEIVED FOR RECORD

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/11/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Office	

FEB 12 2015  
L. Jimenez

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

FEB 18 2015

**Additional data for EC transaction #256625 that would not fit on the form**

**32. Additional remarks, continued**

(7/7/14-7/10/14) Drill to 11850?. Place whipstock anchor @ 8118?. Pump 1615 sx CIC, yld 1.20 cu ft/sk. Disp w/ 140 bbls FW. Cmt btm @ 11850?. Estimated TOC @ 7930?.

(7/31/14-8/6/14) TD 8-3/4? hole @ 17105?. RIH w/ 367 jts 5-1/2? 17# P-110RY DWC/C csg, set @ 17045?. 1st stage cmt lead w/ 665 sx CIC, yld 1.98 cu ft/sk. Tail w/ 2510 sx CIC, yld 1.23 cu ft/sk. Disp w/ 280 bbls water and 115 bbls of WBM. Set DVT @ 5910.3?. 2nd stage cmt lead w/ 210 sx CIC, yld 2.29 cu ft/sk. Tail w/ 245 sx CIC, yld 1.34 cu ft/sk. Drop DVT closing tool. Disp w/ 138 bbls FW. RR @ 09:00 hrs.