

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NMOC D Copy

5. Lease Serial No. NMNM63994

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. BOUNDARY RAIDER 6 FEDERAL 2H

9. API Well No. 30-025-41884-00-S1

10. Field and Pool, or Exploratory SAND DUNES *Bone Spring*

11. Sec., T., R., M., or Block and Survey or Area Sec 7 T23S R32E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 08/24/2014

15. Date T.D. Reached 09/17/2014

16. Date Completed 12/07/2014
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3550 GL

18. Total Depth: MD 15445 TVD 10416

19. Plug Back T.D.: MD 15344 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1050		940		0	135
12.250	9.625 HCK-55	40.0	0	4650		1740		0	416
8.750	5.500 P-110	17.0	0	15445		2770		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9826							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10850	15332	10850 TO 15332		672	OPEN(53800) Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10850 TO 15332	50,956 GALS 15% HCL ACID, 1,376,650 # 100 MESH, 3,485,480 # 40/70 WHITE, 1,735,720 # 40/70 SLC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/07/2014	12/19/2014	24	→	1073.0	1192.0	601.0			Flows from Well
Choke Size	Tbg. Press. Flwg. 1970 SI	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 1073	Gas MCF 1192	Water BBL 601	Gas:Oil Ratio 1111	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD

FEB 12 2015

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #286334 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Date 6/19/2015

FEB 18 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	9882	10234	BARREN; LIMESTONE OIL; SANDSTONE N/A	BONE SPRING BONE SPRING 2ND WOLFCAMP	9882
BONE SPRING 2ND	10234	11781			10234
WOLFCAMP	11781				11781

32. Additional remarks (include plugging procedure):
Surface cmt circulated listed in bbls (135 bbls).

DVT @ 4832.3'

Formations: Wolfcamp is projected, therefore bottom was not penetrated and not listed.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|------------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey. |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #286334 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0495SE)

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 12/29/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****