

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCOD COPY
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM080258
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 600 N. DAIRY ASHFORD RD HOUSTON, TX 77079-1175		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281-206-5281		8. Well Name and No. GARNET FEDERAL 6
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T17S R32E Mer NMP SESE 685FSL 270FEL		9. API Well No. 30-025-41925
11. County or Parish, and State LEA COUNTY COUNTY, NM		10. Field and Pool, or Exploratory MALJAMAR; YESO WEST

NMOCOD
FEB 13 2015
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits this report of spud, casing setting, and reaching total depth.

07/23/14 ? Move rig to Garnet Federal 6. Spud well with 12-1/4" bit.
07/23/14 - Drill to 955' TD. Run 8-5/8" surface csg as follows: 23 jts of 8-5/8", 24.00 ppf, J-55, csg STC; land csg; shoe at 941'.
R/U cmt equip. Pumped lead slurry 90 bbls (300sxs), 13.6 ppg + adds, yield 1.69; followed by tail slurry 72 bbls (310 sx) 14.8 ppg + adds, yield 1.33. Displaced w/ 58 bbls FW. Bumped plug w/ 859#. Floats held. Circulated 68 bbls (226 sx) cmt to surface.
07/24/14 - TIH; test csg 1500 psi; drlg cmt, shoe track and 10' formation, circ, perform FIT at 965'. Test good. EMW = 12.8 Drill prod hole w/ 7-7/8" bit.
07/27/14 ? TD?d well at 7095?. BHL=964' FSL and 365'FEL
07/28/14 ? Run 170 jts of 5-1/2" 17#, L-80, LTC csg. Incl. 2 double marker joints, shoe @ 7074?.

CSG-vmb

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #256427 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 ()**

Name (Printed/Typed) SUSAN B MAUNDER	Title SENIOR REGULATORY SPECIALIST
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Signature (Electronic Submission)	Date 08/08/2014
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ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date FEB 12 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 18 2015

Additional data for EC transaction #256427 that would not fit on the form

32. Additional remarks, continued

R/U cmt equipment; test lines. Cmt w/40 bbl FW spacer, then 550 sxs (222 bbls) of 50:50 Class "C" poz lead cement + additives mixed @ 11.8 ppg w/ 2.27 yield & 12.72 mix H₂O. Tail slurry-860 sxs (211 bbls) TXI cement mixed @ 13.2 ppg w/ 1.38 yield & 6.84 mix H₂O. Displace w/164 bbls FW w/biocide. Circ?d 63 bbls (156 sxs) cmt to surface. Bump plug @ 1950-2500psi; floats held. RD. 7/28/14 ? Pressure test tubing head 5000 psi. Test good.
Bottom Hole Location=