

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NNMN080258

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator CONOCOPHILLIPS COMPANY Contact: TAMARICA STEWART
 E-Mail: tamarica.stewart@conocophillips.com

3. Address MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 281-206-5612

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 685FSL 270FEL 32.494719 N Lat, 103.444762 W Lon
 At top prod interval reported below SESE 925FSL 332FEL
 At total depth SESE 962FSL 364FEL

8. Lease Name and Well No. GARNET FEDERAL 6
 9. API Well No. 30-025-41925-00-S1

10. Field and Pool, or Exploratory MALJAMAR *Yeso West*
 11. Sec., T., R., M., or Block and Survey or Area Sec 15 T17S R32E Mer NMP
 12. County or Parish LEA 13. State NM
 17. Elevations (DF, KB, RT, GL)* 4031 KB

14. Date Spudded 07/23/2014 15. Date T.D. Reached 07/27/2014 16. Date Completed D & A Ready to Prod. 11/17/2014

FEB 13 2015

RECEIVED

18. Total Depth: MD 7095 TVD 7098 19. Plug Back T.D.: MD 7073 TVD 7073 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	955		610	162	0	
7.875	5.500 L-80	17.0	0	7073		1410	433	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6905							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	5565	6934	5595 TO 5615			Producing Paddock (44500) Mal; Y
B)			6078 TO 6762			Producing Blinebry
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5595 TO 5615	TOTAL ACID (15%)=2,000 GALS, TOTAL PROPPANTS=128,966
6078 TO 6762	TOTAL ACID (15%)= 9,000 GALS, TOTAL PROPPANTS=485,800

ACCEPTED FOR RECORD

FEB 14 2015

Signature

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/18/2014	11/26/2014	24	→	0.0	26.0	310.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	0	26	310		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #287681 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Date 5/26/2015

FEB 18 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	893	1072	ANHYDRITIC DOLOMITE	RUSTLER	893
SALADO	1072	2090	HALITE AND ANHYDRITE	SALADO	1072
TANSILL	2090	2228	ANHYDRITIC/DOLOMITE	TANSILL	2090
YATES	2228	2554	ANHYDRITIC/DOLOMITE W/ INTERBED	YATES	2228
SEVEN RIVERS	2554	3198	ANHYDRITIC/DOLOMITE W/ HALITE	SEVEN RIVERS	2554
QUEEN	3198	3611	SANDSTONE AND ANHYDRITIC	QUEEN	3198
GRAYBURG	3611	3964	ANHYDRITIC DOLOMITE	GRAYBURG	3611
SAN ANDRES	3964	5484	ANHYDRITIC DOLOMITE	SAN ANDRES	3964
GLORIETA	5484	5569	SANDSTONE	GLORIETA	5484
PADDOCK	5569	5916	DOLOMITE/LIMESTONE	PADDOCK	5569
BLINEBRY	5916	6934	DOLOMITE W INTERBEDDED SS	BLINEBRY	5916
TUBB	6934	6926	SANDSTONE/SHALE	TUBB	6934

32. Additional remarks (include plugging procedure):

GLORIETA 5484-5569 SANDSTONE
 PADDOCK 5569-5916 DOLOMITE/LIMESTONE
 BLINEBRY 5916-6934 DOLOMITE W/ INTERBEDDED SANDSTONE
 TUBB 6934-6926 SANDSTONE/SHALE

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #287681 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0528SE)**

Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 01/12/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.