

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM125057	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator APACHE CORPORATION		7. Unit or CA Agreement Name and No.	
Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com		8. Lease Name and Well No. LOCKHART B12 14	
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		9. API Well No. 30-025-42152-00-S1	
3a. Phone No. (include area code) Ph: 432-818-1062		10. Field and Pool, or Exploratory WANTZ	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 660FNL 1905FEL 32.295616 N Lat, 103.065142 W Lon At top prod interval reported below NWNE 660FNL 1905FEL At total depth NWNE 660FNL 1905FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 12 T21S R37E Mer NMP	
14. Date Spudded 12/01/2014		15. Date T.D. Reached 12/05/2014	
16. Date Completed ☐ D & A ☒ Ready to Prod. 01/16/2015		17. Elevations (DF, KB, RT, GL)* 3508 GL	
18. Total Depth: MD 7700 TVD		19. Plug Back T.D.: MD 7698 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CZD-CNL-CALIPER MLL-GR DAGR	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	1601		1215		0	
7.875	5.500 L-80	17.0	0	7700		1580		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7656							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ABO	6979	7625	6979 TO 7299	1.000	27	Producing (62700) ABO
B)			7355 TO 7625	1.000	24	Producing ABO
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6979 TO 7625	10,600 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/16/2015	01/24/2015	24	→	55.0	13.0	479.0	38.0		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	55	13	479	236	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #290471 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Date: 7/16/2015

FEB 18 2015

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1529	2687	LIMESTONE, SALT WATER	RUSTLER	1529
TANSILL	2687	2797	DOLOMITE O/G/W	TANSILL	2687
YATES	2797	3062	SANDSTONE O/G/W	YATES	2797
SEVEN RIVERS	3062	3630	SALT, DOLOMITE O/G/W	SEVEN RIVERS	3062
QUEEN	3630	3784	DOLOMITE O/G/W	QUEEN	3630
PENROSE	3784	3973	SILT	PENROSE	3784
GRAYBURG	3973	4348	SANDSTONE, LIMESTONE O/G/W	GRAYBURG	3973
SAN ANDRES	4348	5427	DOLOMITE O/G/W	SAN ANDRES	4348
GLORIETA	5427	5480	DOLOMITE, O/G/W	GLORIETA	5427
PADDOCK	5480	5810	LIMESTONE, O/G/W	PADDOCK	5480
BLINEBRY	5810	6274	LIMESTONE, O/G/W	BLINEBRY	5810
TUBB	6274	6723	LIMESTONE, DOLOMITE, O/G/W	TUBB	6274
DRINKARD	6723	7115	LIMESTONE, DOLOMITE, O/G/W	DRINKARD	6723
ABO	6950		LIMESTONE, DOLOMITE, O/G/W	ABO	6950

32. Additional remarks (include plugging procedure):

Glorieta 5427 5480 Dolomite O/G/W Glorieta 5427
 Glorieta Lower 5480 5810 Limestone O/G/W Paddock 5480
 Drinkard Upper 5810 6274 Limestone O/G/W Blinebry 5810
 Drinkard Middle 6274 6723 Limestone, Dolomite O/G/W Tubb 6274
 Drinkard Lower 6723 7115 Limestone, Dolomite O/G/W Drinkard 6723
 Abo 7115 Limestone O/G/W Abo 7115

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #290471 Verified by the BLM Well Information System.
 For APACHE CORPORATION, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 02/11/2015 (15LJ0653SE)

Name(please print) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/04/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **