

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-42007
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-2096
7. Lease Name or Unit Agreement Name Juice BUD State Com
8. Well Number 4H
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,673' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter	M	:	200	feet from the	South	line and	990	feet from the	West	line
Unit Letter	L	:	2410	feet from the	South	line and	660	feet from the	West	line
Section	19			Township	21S	Range	34E	NMPM	Lea	County
Section	18			Township	21S	Range	34E	NMPM	Lea	County

HOBSOCD  
 FEB 13 2015  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING   
 P&A NR   
 DHC COMP   
 CSNG MB   
 TA   
 RBDMS   
 INT to PA   
 P&A R   
 CHG Loc

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: Production casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/5-8/15 - Reduced hole to 7-7/8" at 10,350' and drilled pilot hole down to 12,150'.  
 1/10/15 - Pumped 40 bbls of gel water spacer plus 150 sacks Class "H" cement (yld 0.94, wt 17.5) for isolation plug from 11,789'-12,150'. Displaced with 6.6 bbls of gel water plus 187 bbls of rig mud. Shut down and opened return line. Plug balanced. TOOH at 10,802'. Spotted 45 vis pill from 10,802'-11,022'. Pumped 40 bbls of MPII at 12 ppg plus 305 sacks Class "H" (yld 0.94, wt 17.5) for kick off plug from 10,200'-10,800'. Displaced with 10.3 bbls of MPII at 12 ppg and 146 bbls rig mud. Shut down and opened return line. POOH to 9,500' and circulated hole clean.

CONTINUED ON NEXT PAGE:

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE February 11, 2015

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/18/15

Conditions of Approval (if any):

FEB 18 2015 [Signature]

**Form C-103 continued:**

1/11/14 – TOOH. Circulated bottoms up. TIH to 10,000' TOC. Broke circulation. Drilled out cement from 10,000'-10,214'.

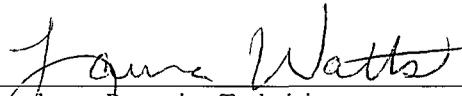
1/12/14 – Drilled cement from 10,347'-10,355'.

1/14/15 – Drilled to 10,380' KOP and continued drilling 8-3/4" hole directionally.

1/15/15 – Drilled to 11,264' reduced hole to 8-1/2" and continued drilling.

1/25/15 – Reached TD 8-1/2" hole to 18,133'.

1/28/15 - Set 5-1/2" 17# P-110 BT&C casing at 18,132'. Float collar set at 18,130'. Cemented with 700 sacks LiteCrete + 0.2% D046 + 0.1% D065 + 0.2% D167 + 2% D174 + 0.02% D208 + 0.75% D800 (yld 2.45, wt 9.70). Tailed in with 1788 sacks PVL + 3#/sx D042 + 0.2% D046 + 0.1% D065 + 5% D154 + 2% D174 + 0.2% D238 + 0.8% D800 (yld 1.36, wt 13.50).

  
\_\_\_\_\_  
Regulatory Reporting Technician  
February 11, 2015