

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-42153
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brown Bear 36 State
8. Well Number 701H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09 S5253336D; Upper WC

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBESCOCD**

2. Name of Operator  
EOG Resources, Inc. **FEB 12 2015**

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702 **RECEIVED**

4. Well Location  
 Unit Letter D : 230 feet from the North line and 805 feet from the West line  
 Section 36 Township 25S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3335' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/15 Ran 275 jts 7", 26#, HCP110 LTC casing set at 11160'. DV tool at 5061'.  
 1/22/15 1st stage: Cement lead w/ 250 sx Class C, 10.8 ppg, 4.71 CFS yield;  
 tail w/ 325 sx Class H, 15.6 ppg, 1.18 CFS yield. Did not circulate. TOC calculated to be 5014'.  
 2nd stage: Cement lead w/ 450 sx POZ C, 12.7 ppg, 1.95 CFS yield;  
 tail w/ 200 sx Class C, 14.8 ppg, 1.33 CFS yield. Circulated 115 sx cement to surface. WOC 34 hrs.  
 1/24/15 Tested casing to 3500 psi for 30 minutes. Test good.  
 Resumed drilling 6-1/8" hole.

Spud Date: 1/11/15 Rig Release Date:                     

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/28/2015  
 Type or print name Stan Wagner E-mail address:                      PHONE: 432-686-3689

**For State Use Only**  
 APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/18/15  
 Conditions of Approval (if any):                     

FEB 18 2015 *hm*