Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42153 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sama 1 C, Nivi o	17303	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Brown Bear 36 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	10BBSOCD	8. Well Number 701H
2. Name of Operator EOG Resources, Inc.		EB 1 2 2015	9. OGRID Number 7377
3. Address of Operator		ED I D EUIO	10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702		WC-025 G-09 S5253336D; Upper WC
4. Well Location	230 South North		5 West
Unit Letter :: Section :: 36	feet from the Township 25S R	line and lange 33E	feet from the line NMPM County Lea
Section	11. Elevation (Show whether DF 3335' GR	<u> </u>	
	3333 GR		を構造して記載する人類を1982年間の中で発生ができます。
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	l SUR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or re-		c. For Muniple Col	inpletions. Attach wendore diagram of
2/5/15 TD @ 17388' MD.			
2/6/15 Ran 386 jts 4-1/2", 15.2 #, P110 Wedge 563, set at 17388'. Cement lead w/ 600 sx 50/50 POZ H, 14.4 ppg, 1.27 CFS yield.			
Calculated TOC is 9557'.			
2/7/15 Rig Released.			-
			E-PERMITTING New Well
			Comp P&A TA
•			CSNG_dom_Loc Chng ReComp Add New Well
			Cancl Well Create Pool
Spud Date: 1/11/15	Rig Release D	ate: 2/7/2015	
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.
4 1	Dog	vulatam. Amaluat	- 10 1 10
SIGNATURE Stan W	7	gulatory Analyst	DATE
Type or print name Stan Wagne	E-mail-addres	s:	PHONE: 432-686-3689
For State Use Only	a b /		
APPROVED BY: TITLE Petroleum Engineer DATE 02/18/15			
Conditions of Approval (if any):		·	