Submit I Copy To Appropriate District Office	State of New M		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240. <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-42160
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Guitta i C, i Vivi	37303	6. State Oil & Gas Lease No.
87505	TICES AND REPORTS ON WELL	C	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		l controger to clate	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 504H
2. Name of Operator EOG Resources, Inc		FEB 1 2 2015	9. OGRID Number 7377
3. Address of Operator	L TV 70700		10. Pool name or Wildcat
P.O. Box 2267 Midla	and, TX 79702	DECEMED _	Red Hills; Bone Spring, North
4. Well Location Unit Letter	150 feet from the North	986 line and	6 West line
Section 16		Range 34E	NMPM County Lea
	11. Elevation (Show whether Di 3557' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			LLING OPNS. P AND A
PULL OR ALTER CASING		CASING/CEMEN ³	「JOB ☒
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	-		
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1/19/15 TD @ 15311' MD.			
1/20/15 Ran 352 jts 5-1/2", 17#, P-110 LTC casing set at 15310'. 1/31/15 Cement lead w/ 500 sx Class C, 11.0 ppg, 3.95 CFS yield; tail w/ 1120 sx Class H, 14.4 ppg, 1.39 CFS yield.			
Pressured casing to 4100 psi to rupture cementing plug. TOC calculated to be 2600'.			
1/22/15 Released rig.			
			E-PERMITTING New Well
			Comp P&A TA CSNG, Loc Chng
		•	ReComp Add New Well
			Cancl Well Create Pool
Spud Date: 11/28/14	Rig Release D	Date: 01/22/15	
<u> </u>	_		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
01/29/2015			
SIGNATURE Stan Wa	TITLE Re	gulatory Analyst	
Type or print name Stan Wagr	ér E-mail addre	ss:	PHONE: 432-686-3689
For State Use Only	D man addre		
10/1/ Devil 10 Frains 10 / 6/1/			
APPROVED BY: TITLE Petroleum Engineer DATE 01/7/19			