

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42317 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Dragon 36 State ✓
4. Well Location Unit Letter B Section 36 Township 24S Range 33E NMPM County Lea		8. Well Number 702H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3507' GR		9. OGRID Number 7377
		10. Pool name or Wildcat WC-025 G-09 S2433361; Upper WC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/08/15 Spud 17-1/2" hole.
2/09/15 Ran 28 jts 13-3/8", 54.5#, J55 STC casing set at 1250'.
Cement lead w/ 500 sx Class C, 13.5 ppg, 1.76 CFS yield;
tail w/ 300 sx Class C, 14.8 ppg, 1.35 yield.
Circulated 76 bbls cement to surface. WOC 24 hrs.
2/10/15 Tested casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 12-1/4" hole.

Spud Date: **02/08/2015**

Rig Release Date:

E-PERMITTING
P&A NR
DHC COMP
CSNG *dx*
TA

INT to PA
P&A R
CHG Loc

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Stan Wagner* TITLE Regulatory Analyst DATE 02/12/2015
Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689
For State Use Only

APPROVED BY: *[Signature]* TITLE Petroleum Engineer DATE 02/18/15
Conditions of Approval (if any): _____

FEB 18 2015

dm