

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1. WELL API NO. 30-025-05470 2. Type Of Lease [X] STATE [] FEE [] FED/INDIAN 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: [X] COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) [] C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit 6. Well Number 221

9. Type of Completion [] NEW WELL [] WORKOVER [] DEEPENING [] PLUGBACK [] DIFFERENT RESERVOIR [X] OTHER Return to Production

8. Name of Operator Occidental Permian Ltd. 9. OGRID Number 157984

10. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 11. Pool name or Wildcat Hobbs;Grayburg-San Andres

Table with 12 columns: 12. Location, Unit Letter, Section, Township, Range, Lot, Feet from the, N/S Line, Feet from the, E/W Line, County. Row 1: Surface: F, 23, 18-S, 37-E, 1650, N, 2310, W, Lea. Row 2: BH:

13. Date Spudded RU-8/15/14 14. Date T.D. Reached N/A 15. Date Rig Released RD-8/26/14 16. Date Completed (Ready to Produce) 8/26/14 17. Elevations (DF & RKB, RT, GR, etc.) 3678.7' GR

18. Total Measured Depth of Well 4369' 19. Plug Back Measured Depth 4369' 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run Comp. Neutron Log

22. Producing Interval(s), of this completion - Top, Bottom, Name 4092' - 4288'; Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8-5/8, 28, 332, 12-1/4, 450 sx. Row 2: 5-1/2, 14, 4306, 8-3/8, 300 sx.

24. LINER RECORD 25. TUBING RECORD

Table with 8 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET. Row 1: 2-7/8, 3988

26. Perforation record (interval, size, and number) 4278' - 4288', 4 JSPF (New) 4092' - 4236 (Existing) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4278' - 4288' Perf, 4 JSPF 4092' - 4288' Acidize w/2000 gal. 1590 NEFE

28. PRODUCTION

Date First Production 8/26/14 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Centrilift 400PMSSD Well Status (Prod. or Shut-in) Producing

Date of Test 8/29/14 Hours Tested 24 Choke Size N/A Prod'n For Test Period Oil - Bbl. 7 Gas - MCF 353 Water - Bbl. 1190 Gas - Oil Ratio 50.429

Flow Tubing Press. N/A Casing Pressure 250 Calculated 24-Hour Rate Oil - Bbl. 7 Gas - MCF 353 Water - Bbl. 1190 Oil Gravity - API -(Corr.) 32.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the NHU CO2 Flood 30. Test Witnessed By Glen Hubbard

31. List Attachments Form C-102, Form C-104, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 2/5/15 E-mail address Mark.Stephens@oxy.com

FEB 19, '15