<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Oil Conservation Division

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Form C-104

District IV 1220 S. St. Fran				505		20 South St. Santa Fe, NI		•				AMENDED REPORT	
	I.	RE	CQUE					ПО	RIZATION		ΓRANS	PORT	
¹ Operator name and Address Mewbourne Oil Company							HOBBSOCD 2 OGF		² OGRID Nu	ID Number 14744			
PO Box 5270 Hobbs, NM 88241								³ Reason for l New Well / 0	on for Filing Code/ Effective Date				
⁴ API Number							JAN 2 3 2015 New Well /			⁶ P	ool Code	7-30-31	
30 - 025 - 42095 Bradley Bone Spring 7 Property Code 8 Property Name											7280 ⁹ Well Number		
313420 П. ¹⁰ Su	rface I	ocatio		ar 21 A3I	M Fed C	om	1362			1H			
UI or lot no.	Section	Tow	nship	Range	Lot Idn	1	North/South	Line	Feet from the	East/	West line	County	
D 21 26S Bottom Hole Lo			33E		175	North		500	West		Lea		
UL or lot no.	Section	1 Tow	nship	Range	Lot Idn	Feet from the	•	line	Feet from the	East/	West line	County	
M	21	26S		33E		335	South		362	West		Lea	
¹² Lse Code F	1	ducing Method Code Flowing Code Code Code Code Code Code Code Code				¹⁵ C-129 Permit Number ¹⁶ C			C-129 Effective	Date	¹⁷ C-1	¹⁷ C-129 Expiration Date	
III. Oil :		Flowing IS Trai	nspor		8/15			l					
¹⁸ Transpoi OGRID	rter					¹⁹ Transpor and Ad						²⁰ O/G/W	
34053						Shell Tradii	ng US Co.					0	
			PO Box 4604									Digital Superior Commence	
298751		Houston, TX 77210-4604 Regency Field Services										G	
2,0,31						301 Comme Suite							
H						Ft. Worth, To	Texas 76102						
												<i>1974) 1</i> 974 (1988)	
	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)												
et teatre													
IV. Wel	l Comr	aletion	Data	We	are ask	ing for an ex	emntion fr	om ti	ubing at this	time			
21 Spud Da	ate	²² I	Ready	Date		²³ TD	²⁴ PBTI)	²⁵ Perfora	tions		²⁶ DHC, MC	
10/14/14 27 Hole Siz		,	01/08/15		14380' MD g & Tubing Size		14339' 1		1	25' - 14285'		NA O Sacks Cement	
	7 ½"			13 %"	5120	940'					650		
1.	2 ¼''				9 5/8"		4852'			1350			
8	3/4"			5 ½"		14363'		Ì	ŀ		1150		
V. Well	Test D	ata							1				
			Gas Delivery Date 01/08/15		1	Test Date 1/15/15	³⁴ Test Length 24 hrs		th 35 T	35 Tbg. Pressure NA		³⁶ Csg. Pressure 1020	
37 Choke Size 12/64			³⁸ Oil 169			Water 2616	⁴⁰ Gas 281					⁴¹ Test Method Flowing	
⁴² I hereby cer been complied									OIL CONSER	VATIO	N DIVISIO	N	
complete to th							A						
Signature:	xac	L ie		Low	tha	m)	Approved by:		1//L	ríu	3		
Printed name(Jackie Lathan	\mathcal{I}		Ü	′)			Fitle: Pet	roleu	m Engineer				
Title:							Approval Date: 28 20 15						
Regulatory E-mail Addres		:							<i>6</i>				
jlathan@mew Date:	bourne.c	om	Pho	one:							Now Mal	l	
01/22/15 575-393-5905							E-PERMITTING New Well Comp M. P&A TA						
		,	. ·						CSNGNIB	Toc C	hng Id New V	_	
									ReComp Cancl Well_	AC	Create P	ool	
									_				