

HOBBSOCD

FEB 13 2015

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

|                                               |  |                                   |
|-----------------------------------------------|--|-----------------------------------|
| Operator Name<br><b>Linn Operating</b>        |  | API Number<br><b>30-025-01454</b> |
| Property Name<br><b>Caprock Maljamar Unit</b> |  | Well No.<br><b>20</b>             |

Surface Location

|                      |                      |                        |                     |                          |                        |                          |                        |                      |
|----------------------|----------------------|------------------------|---------------------|--------------------------|------------------------|--------------------------|------------------------|----------------------|
| UL - Lot<br><b>K</b> | Section<br><b>17</b> | Township<br><b>17S</b> | Range<br><b>33E</b> | Feet from<br><b>1980</b> | N/S Line<br><b>FSL</b> | Feet From<br><b>1980</b> | E/W Line<br><b>FWL</b> | County<br><b>Lea</b> |
|----------------------|----------------------|------------------------|---------------------|--------------------------|------------------------|--------------------------|------------------------|----------------------|

Well Status

|                  |    |                |    |                        |     |     |                 |                        |
|------------------|----|----------------|----|------------------------|-----|-----|-----------------|------------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJECTOR<br><b>INJ</b> | SWD | OIL | PRODUCER<br>GAS | DATE<br><b>1/26/15</b> |
|------------------|----|----------------|----|------------------------|-----|-----|-----------------|------------------------|

OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg | (E)Tubing     |
|----------------------|------------|--------------|--------------|-------------|---------------|
| Pressure             | 0          | 0            | N/A          | 0           | 2400          |
| Flow Characteristics |            |              |              |             |               |
| Puff                 | Y/N        | Y/N          | Y/N          | Y/N         | CO2           |
| Steady Flow          | Y/N        | Y/N          | Y/N          | Y/N         | WTR           |
| Surges               | Y/N        | Y/N          | Y/N          | Y/N         | GAS           |
| Down to nothing      | Y/N        | Y/N          | Y/N          | Y/N         | Type of Fluid |
| Gas or Oil           | Y/N        | Y/N          | Y/N          | Y/N         | Injected for  |
| Water                | Y/N        | Y/N          | Y/N          | Y/N         | Waterflood if |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BS 2/18/2015

|                                              |                            |
|----------------------------------------------|----------------------------|
| Signature: <b>D. Sooter</b>                  | OIL CONSERVATION DIVISION  |
| Printed name: <b>Darren Sooter</b>           | Entered into RBDMS         |
| Title: <b>Production Specialist</b>          | Re-test                    |
| E-mail Address: <b>dsooter@linenergy.com</b> |                            |
| Date: <b>1/26/15</b>                         | Phone: <b>575-369-9113</b> |
| Witness: <b>[Signature]</b>                  |                            |

INSTRUCTIONS ON BACK OF THIS FORM

FEB 20 2015