HOBBS OCD

Cul mit One Community Avenue in A			- 4.0	
Submit One Copy To Appropriate District Office	State of New Mo	AUIV u a	2014	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ıral Resources	WELL API NO.	Revised November 3, 2011
District II	OIL CONCEDUATION			30-025-36223
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISIONECENT 1220 South St. Francis Dr.		l c. managed r) be	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			FEE _
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Ga VO-5113	is Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Big Hat BKI State 8. Well Number	
1. Type of Well: Oil Well Gas Well Other P&A		#3		
2. Name of Operator			9. OGRID Number	
Yates Petroleum Corporation		025575 10. Pool name or Wildcat		
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			wildcat enn,E./Sombrero; Wolfcamp	
4. Well Location			1	, 2, 201101010, 11 0110011p
	feet from the North lir	ne and 2281 fee	t from the East	line
Section 3 Towns		NMPM Lea Co		
	Elevation (Show whether DR 4219' GR			
12! Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB /				
TOLE ON METER OAGING	SETH LE COMILE	O/ ON O/ OEMEN		
OTHER:			eady for OCD inspe	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
	T MARK WE TOUGHT ! WOO ! O BY O MARK			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>				
TERMANENTE! STAMFEL	ON THE MARKER S SUN	TACE.		
★ The location has been leveled as near the location in the location	ırly as possible to original grou	and contour and has	been cleared of all j	unk, trash, flow lines and
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials h	ave been removed. Portable ba	ases have been remo	ved. (Poured onsite	concrete bases do not have
to be removed.) All other environmental concerns have	ave been addressed as per OCI) rules.		
Pipelines and flow lines have been a			All fluids have be	en removed from non-
retrieved flow lines and pipelines. No, ac				
☑ If this is a one-well lease or last rem		ical service poles and	d lines have been re	moved from lease and well
location, except for utility's distribution	mirastructure.		7	Ź.
When all work has been completed, return	n this form to the appropriate	District office to sch	edule an inspection	•
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SIGNATURE COMMON	IIILE: <u>I</u>	NIM Environmental F	Regulatory Supervis	or DATE 11/11/2014
TYPE OR PRINT NAME Robert Ashe	r E-MAIL	: boba@yatesp	etroleum.com	PHONE: <u>575-748-4171</u>
For State Use Onl	\			1
APPROVED BY: Wall	MITLE (orupliance	Officer	DATE 2/19/2015 0 2015
Conditions of Approval (if any):		1	EED O	n 2015
			LED &	D LOID