Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I(575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240District II(575) 748-1283811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III(505) 334-61781220 South St. Francis Dr.		Revised August 1, 2011 WELL API NO.	
		IVISION	30-025-36260
		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750	05	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			GTO 10 STATE ~
PROPOSALS.) 1. Type of Well: Oil Well G	as Well X Other	BESOCD	8. Well Number
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO FEB 1 9 2015			9. OGRID Number 162683
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701			10. Pool name as Wildcat Loper Penn CAUDILL; MISSISSIPPIAN PEr Penn
4. Well Location			
Unit Letter E : 1450 feet from the NORTH line and 1100 feet from the WEST line			
Section 10			36E NMPM LEA County
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.	
3,916' - GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
SUBSEQUENT REPORT OF:			
P&A NK P&A R INT TO P&A PAND A X INT TO P&A COMP INT COMP COMP INT COMP			
[CSNG CHG Loc TA RBDMS CHART			
C			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
02/06/15: SET 5-1/2" CIBP @ 10,650'; CIRC. WELL; PUMP 35 SXS. CMT. @ 10,650'-10,450'; PUMP 30 SXS. CMT. @ 8,598'; WOC X TAG CMT. PLUG @ 8,352'; PRES. TEST 5-1/2" CSG. TO 1,000# FOR 15 MINS; HELD OK.			
02/07/15: PUMP 25 SXS. CMT. @ 6,390'-6,230'.			
02/09/15: CUT X PULL 5-1/2" CSG. @ 3,150'; PUMP 65 SXS. CMT. @ 3,215'; WOC.			
02/10/15: TAG CMT. @ 3,056' (OK'D BY OCD); PUMP 100 SXS. CMT. @ 2,293'; WOC X TAG CMT. @ 1,982' (OK'D BY OCD). 02/11/15: PUMP 50 SXS. CMT. @ 450'; WOC X TAG CMT. @ 325'; MIX X CIRC. TO SURF. 25 SXS. CMT. @ 63'-3'; DIG OUT			
X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.			
DURING THIS PROCEDURE WE USED THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAULED CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.			
			
Spud Date: MIRU: 02/01/15	Rig Release Date:	RDMO: 02/	/12/15
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Dava	A. TITLE: AGEN	Т	DATE: 02/17/15
Type or print name: DAVID A. EYLER E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033			
For State Use Only			
APPROVED BY: MANUSTRUM TITLE Dist. Supervisor DATE 2/19/2015 Conditions of Approval (if any)			
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