

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-05445  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name:<br>North Hobbs G/SA Unit                                      |
| 8. Well Number<br>431   |
| 9. OGRID Number<br>157984   |
| 10. Pool name or Wildcat<br>Hobbs; Grayburg-San Andres  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3676' DF                                      |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well  Gas Well  Other WIW

2. Name of Operator  
Occidental Permian Ltd. ✓

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
Unit Letter I : 1640 feet from the South line and 1000 feet from the East line  
Section 13 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3676' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB   
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 1/30/15 - RU

Rig Release Date: 2/6/15 - RD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/13/15  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

APPROVED BY Bill Senawala TITLE Staff Manager DATE 2/18/2015  
Conditions of Approval (if any):

FEB 20 2015

*[Handwritten signatures and initials]*

North Hobbs G/SA Unit No. 431  
UL I, Sec. 13, T-18-S, R-37-E, Lea Co.  
API No. 30-025-05445

1/30/15 - 2/6/15:

MI x RU pulling unit. Test casing to 600 psi x lost 120 psi in 30 min. RU Renegade x set 1.875 blanking plug in packer at 4024'. ND WH x NU BOP. POOH w/126 jts. 2-7/8" duoline tubing. RIH with 4-1/2" Arrow-Set packer x set at 4003'. Test casing to 600 psi x held. Test injection packer to 700 psi x lost 20 psi in 30 min. POOH w/Arrow-Set packer. RBIH with 4-1/2" KTC hydraulic tandem packer (set @ 4139') and 4-1/2" Arrow-Set 1-X packer (set @ 4039') on 126 jts. duoline injection tubing. RU tubing tester x hydrotest injection tubing in the hole. ND BOP x NU WH. Run MIT for the NMOCD - initial pressure 580 psi, final pressure 575 psi (test witnessed by Bill Sonnamaker). Pump 50 bbls BW down tubing to make sure it was injecting x NU injection line. RD x MO x clean location.

BS 2/18/2015

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