

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised July 18, 2013

Oil Conservation Division

HOBBSOCD

☐ AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

FEB 17 2015

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK OR ADD A ZONE

1. Operator Name and Address LINN OPERATING, INC. 600 TRAVIS STREET, STE. 5100 HOUSTON, TX 77002		2. OGRID Number 296324
3. Property Code 11835		4. API Number 30-025-06956
5. Property Name DOWNES D		6. Well No. 003

7. Surface Location

UL - Lot N	Section 32	Township 21S	Range 37E	Lot Idn	Feet from 660	N/S Line SOUTH	Feet From 2130	E/W Line WEST	County LEA
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8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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9. Pool Information

Pool Name PADDOCK	Pool Code 49210
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Additional Well Information

11. Work Type E/P/A	12. Well Type OIL	13. Cable/Rotary	14. Lease Type P	15. Ground Level Elevation 3466'
16. Multiple NO	17. Proposed Depth 5495'	18. Formation GLORIETA	19. Contractor	20. Spud Date 6/23/50 (ORIGINAL)
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
H-40	17"	13-3/8"	48#	319'	350	SURFACE
J-55	12-1/4"	9-5/8"	36#	2819'	1400	SURFACE
J-55	8-3/4"	7"	23#	6555'	200	5497'

Casing/Cement Program: Additional Comments

CIBP TO BE SET AT 5520' - 5521' AND CAP W/ 25 SX OF CMT. LINER IN HOLE (4574 - 6060 W / 200 SX OF CMT)

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000#	3000#	Townsend

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐ if applicable.
Signature: *Alex Bolanos*

Printed name: Alex Bolanos

Title: Reg. Comp. Spec. 2

E-mail Address: abolanos@linnenergy.com

Date: 2/12/14

Phone: 281-840-4352

OIL CONSERVATION DIVISION

Approved By:

Title: **Petroleum Engineer**

Approved Date: 02/18/15

Expiration Date: 02/18/17

Condition

E-PERMITTING - - New Well _____

Comp _____ P&A _____ TA _____

CSNG _____ Loc Chng _____

ReComp _____ Add New Well _____

Cancl Well _____ Create Pool _____

FEB 20 2015
[Signature]