

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24568
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS STREET, STE. 5100, HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name DOWNES D
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>810</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County <u></u>		8. Well Number <u>004</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GR		9. OGRID Number 309539
		10. Pool name or Wildcat BLINEBRY OIL & GAS (OIL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐ PLUG BACK & RECOMPLETION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN RESPECTFULLY REQUESTS TO PERMANENTLY ABANDON THE ACTIVE BLINEBRY INTERVAL AND RECOMPLETE UPHOLE IN

THE GLORIETA FORMATION. LINN'S PROPOSED RECOMPLETION CONTINUE AS FOLLOWS:

1. Set CIBP @5520' above active Blinebry perms, and cap with 25' of cement.
2. Perforate the Glorieta Interval: (5190' - 5222' (32'), 5250' - 5272' (22'), 5320' - 5342' (22'))
3. Acidize and swab zone.
4. RIH w/ production equipment.
5. Return well to production.

*PLEASE SEE THE CURRENT AND PROPOSED WELLBORE DIAGRAM ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Bolanos TITLE Reg Compl. Spec 2 DATE 1/27/15

Type or print name ALEX BOLANOS E-mail address: abolanos@linnenergy.com PHONE: 281-840-4352

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 2/19/15

Conditions of Approval (if any):

FEB 20 2015



NM Regulatory Schematic

Well Name: DOWNES D 04

PROPOSED

API/UWI 3002524568 00	Field Name PBNM - PB - SEVEN RIVERS QUEEN	County Lea	State/Prov NM	Section 32	Township 021-S	Range 037-E	Survey	Block
Ground Elevation (ft) 3,464.00	Orig KB Elev (ft) 3,475.00	KB-Grd (ft) 11.00	Initial Spud Date 10/31/1973	Rig Release Date	TD Date	Latitude (°) 32° 25' 47.892" N	Longitude (°) 103° 11' 25.98" W	Operated? Yes

Original Hole, 1/26/2015 4:15:36 PM

Original Hole Data

MD (ftKB)	Vertical schematic (actual).	Wellbores
-1.0		North-South Distance (ft) 660.0 NS Flag FSL East-West Distance (ft) 810.0 EW Flag FWL
0.0		Casing Strings
11.2		Csg Des Surface Set Dept... 1,136.0 OD Nom... 8 5/8 ID Nom... 7.921 Wt/Len (lb/ft) 24.00 String Grade J-55 Run Date 11/11/1973
1,035.1		Csg Des Production Set Dept... 6,720.0 OD Nom... 5 1/2 ID Nom... 4.95 Wt/Len (lb/ft) 15.50 String Grade J-55 Run Date 11/22/1973
1,105.0		Cement Stages
1,134.8	Wellbore; 12 1/4; 11.0-1,136.0	Prop Drill Out? No Des Surface Casing Cement Top (ftKB) 11.0 Btm (ftKB) 1,136.0 Eval Method Comment CEMENTED WITH 500 SACK CLASS H W/ 4% GEL, 2% CACL2, FOLLOWED WITH 200 SACKS CLASS H W/ 2% CACL2; CIRCULATED 20 SACKS OF GOOD SLURRY TO SURFACE.
1,136.2	Surface; Casing; 11.0-1,136.0	
1,279.9	Surface Casing Cement; 11.0-1,136.0	
2,500.0		Prop Drill Out? No Des Production Casing Cement Top (ftKB) 4,100.0 Btm (ftKB) 6,720.0 Eval Method Comment CEMENTED WITH 200 SACKS CLASS C AND 200 SACKS POZMIX A W/ 8#/SX SALT. TOC AT 4100' PER TEMPERATURE SURVEY (11-22-73).
2,652.9		Prop Drill Out? No Des Cement Plug Top (ftKB) 6,325.0 Btm (ftKB) 6,360.0 Eval Method Comment SET CIBP AT 6360' AND TOPPED WITH 35' OF CEMENT.
2,910.1		Prop Drill Out? No Des Cement Plug Top (ftKB) 5,495.0 Btm (ftKB) 5,520.0 Eval Method Comment PROPOSED CIBP at 5520' capped w 25' cmt
3,421.9		Tubing Components
3,682.1		Prop Run? No Item Description Tubing OD (in) 2 7/8 ID (in) 2.441 Wt (lb/ft) 6.50 Length (ft) 5,387.20
3,861.9		Prop Run? No Item Description Anchor/catcher OD (in) 2 7/8 ID (in) Wt (lb/ft) Length (ft) 2.75
4,100.1	Wellbore; 7 7/8; 1,136.0-6,720.0	Prop Run? No Item Description Tubing OD (in) 2 7/8 ID (in) 2.441 Wt (lb/ft) 6.50 Length (ft) 701.15
5,128.9	Perf; 5,190.0-5,222.0; PROPOSED Glorieta Perfs	Prop Run? No Item Description Pump Seating Nipple OD (in) 2 7/8 ID (in) Wt (lb/ft) Length (ft) 1.10
5,149.9	Perf; 5,250.0-5,272.0; PROPOSED Glorieta Perfs	Prop Run? No Item Description Perforated Joint OD (in) 2 7/8 ID (in) Wt (lb/ft) Length (ft) 4.00
5,152.9	Perf; 5,320.0-5,342.0; PROPOSED Glorieta Perfs	Prop Run? No Item Description Tubing OD (in) 2 7/8 ID (in) 2.441 Wt (lb/ft) 6.50 Length (ft) 31.00
5,190.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	Prop Run? No Item Description Bull Plug OD (in) 2 7/8 ID (in) Wt (lb/ft) Length (ft) 0.80
5,222.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	Prop Run? Item Description Tubing OD (in) 2 7/8 ID (in) 2.441 Wt (lb/ft) 6.50 Length (ft) 5,138.80
5,250.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	Prop Run? Item Description Anchor/catcher OD (in) 2 7/8 ID (in) Wt (lb/ft) Length (ft) 3.00
5,272.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	Prop Run? Item Description Tubing OD (in) 2 7/8 ID (in) 2.441 Wt (lb/ft) 6.50 Length (ft) 217.00
5,319.9	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	Other In Hole
5,341.9	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	CIBP Des Top (ftKB) 6,360.0 Btm (ftKB) 6,361.0 Run Date 9/6/1990 Com ABANDONED DRINKARD PERFS.
5,370.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
5,491.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
5,495.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
5,520.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
5,522.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
5,569.9	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
5,788.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,108.9	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,161.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,228.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,231.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,248.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,249.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,257.9	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,325.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,359.9	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,360.9	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,560.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,642.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,655.8	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,678.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,679.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,700.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,719.2	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	
6,720.1	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF	



NM Regulatory Schematic

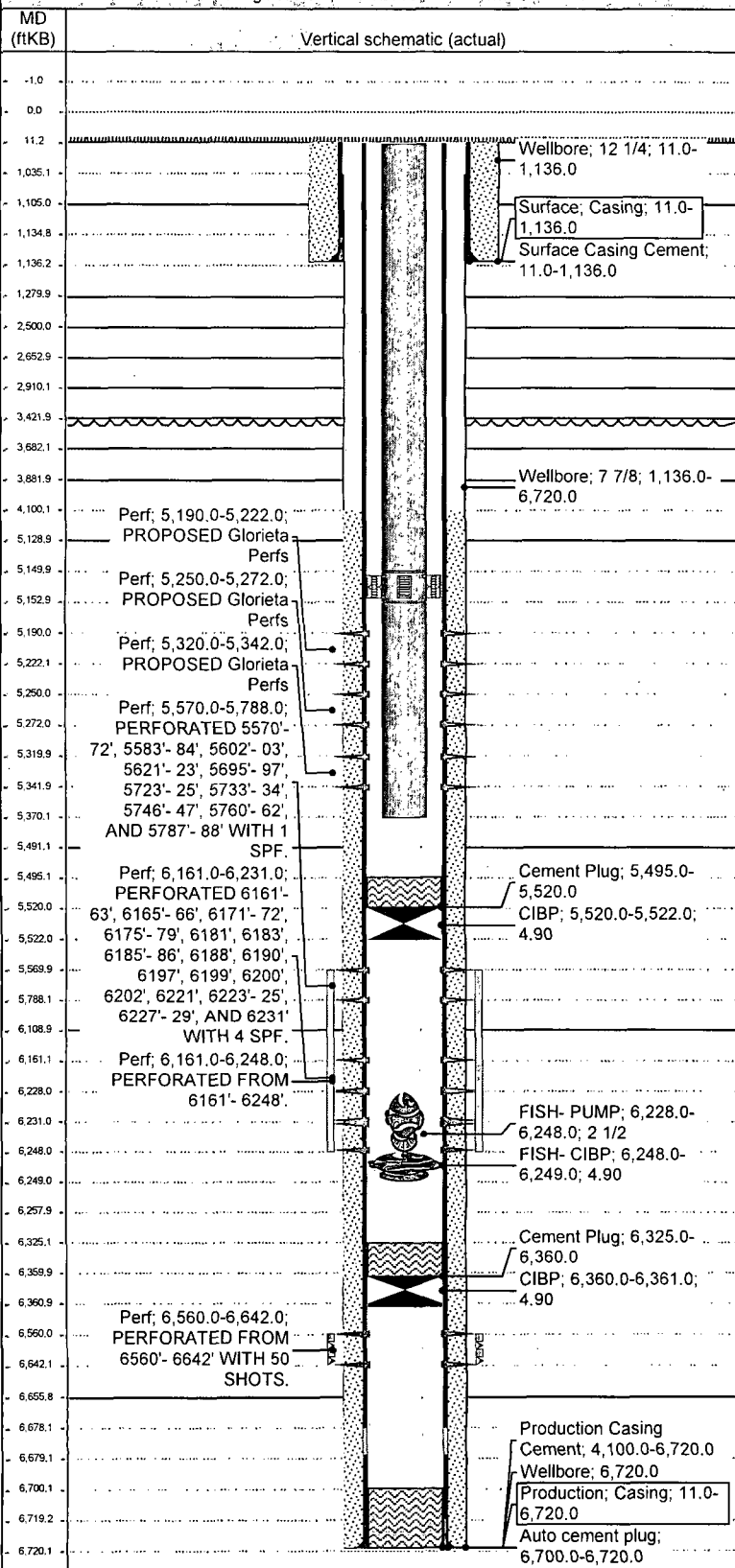
Well Name: DOWNES D 04

PROPOSED

API/UWI 3002524568 00	Field Name PBNM - PB - SEVEN RIVERS QUEEN	County Lea	State/Prov NM	Section 32	Township 021-S	Range 037-E	Survey	Block
Ground Elevation (ft) 3,464.00	Orig KB Elev (ft) 3,475.00	KB-Grd (ft) 11.00	Initial Spud Date 10/31/1973	Rig Release Date	TD Date	Latitude (°) 32° 25' 47.892" N	Longitude (°) 103° 11' 25.98" W	Operated? Yes

Original Hole, 1/26/2015 4:15:36 PM

Original Hole Data



Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Com
FISH- CIBP	6,248.0	6,249.0	12/30/2000	ORIGINALLY SET AT 6000' (5/15/2001) BEGAN DRILLING ON CIBP AND KNOCKED TO 6248'. 2006 WORKOVER SHOWS THEY CLEANED OUT TO 6258'.
FISH- PUMP	6,228.0	6,248.0	12/20/2001	LEFT PUMP IN THE WELL AND COULD NOT FISH. 2006 WORKOVER SHOWS THEY CLEANED OUT TO 6258'.
CIBP	5,520.0	5,522.0	1/1/2015	PROPOSED CIBP at 5520'. Cap w 25' cmt

Formations

Formation	Final Top...	Final Btm...	Comment
Anhy	1,105.0		
Salt	1,280.0		
Salt	2,500.0		
Yates	2,653.0		
Seven Rivers	2,910.0		
Queen	3,422.0		
Grayburg	3,682.0		
San Andres	3,882.0		
Glorieta	5,129.0		
Blaine	5,491.0		
Tubb	6,109.0		
Abo	6,656.0		



NM Regulatory Schematic

Well Name: DOWNES D 04

CURRENT

API/UWI 3002524568 00	Field Name PBNM - PB - SEVEN RIVERS QUEEN	County Lea	State/Prov NM	Section 32	Township 021-S	Range 037-E	Survey	Block
Ground Elevation (ft) 3,464.00	Orig KB Elev (ft) 3,475.00	KB-Grd (ft) 11.00	Initial Spud Date 10/31/1973	Rig Release Date	TD Date	Latitude (°) 32° 25' 47.892" N	Longitude (°) 103° 11' 25.98" W	Operated? Yes

Original Hole, 1/26/2015 4:19:13 PM

Original Hole Data

MD (ftKB)	Vertical schematic (actual)	Wellbores
-1.0		North-South Distance (ft) 660.0 NS Flag FSL East-West Distance (ft) 810.0 EW Flag FWL
0.0		Casing Strings
11.2		Csg Des Surface Set Dept... 1,136.0 OD Nom... 8 5/8 ID Nom... 7.921 Wt/Len (l...) 24.00 String Grade J-55 Run Date 11/1/1973
1,035.1	Wellbore; 12 1/4; 11.0-1,136.0	Csg Des Production Set Dept... 6,720.0 OD Nom... 5 1/2 ID Nom... 4.95 Wt/Len (l...) 15.50 String Grade J-55 Run Date 11/22/1973
1,105.0	Surface; Casing; 11.0-1,136.0	Cement Stages
1,134.8	Surface Casing Cement; 11.0-1,136.0	Prop Drill Out? No Des Surface Casing Cement Top (ftKB) 11.0 Btm (ftKB) 1,136.0 Eval Method Comment CEMENTED WITH 500 SACK CLASS H W/ 4% GEL, 2% CACL2, FOLLOWED WITH 200 SACKS CLASS H W/ 2% CACL2; CIRCULATED 20 SACKS OF GOOD SLURRY TO SURFACE.
1,136.2		Prop Drill Out? No Des Production Casing Cement Top (ftKB) 4,100.0 Btm (ftKB) 6,720.0 Eval Method Comment CEMENTED WITH 200 SACKS CLASS C AND 200 SACKS POZMIX A W/ 8#/SX SALT. TOC AT 4100' PER TEMPERATURE SURVEY (11-22-73).
1,279.9		Prop Drill Out? No Des Cement Plug Top (ftKB) 6,325.0 Btm (ftKB) 6,360.0 Eval Method Comment SET CIBP AT 6360' AND TOPPED WITH 35' OF CEMENT.
2,500.0		Prop Drill Out? No Des Cement Plug Top (ftKB) 5,495.0 Btm (ftKB) 5,520.0 Eval Method Comment PROPOSED CIBP at 5520' capped w 25' cmt
2,652.9		Tubing Components
2,910.1		Prop Run? Yes Item Description Tubing OD (in) 2 7/8 ID (in) 2.441 Wt (lb/ft) 6.50 Length (ft) 5,387.20
3,421.9		Prop Run? Yes Item Description Anchor/catcher OD (in) 2 7/8 ID (in) Wt (lb/ft) Length (ft) 2.75
3,682.1		Prop Run? Yes Item Description Tubing OD (in) 2 7/8 ID (in) 2.441 Wt (lb/ft) 6.50 Length (ft) 701.15
3,881.9		Prop Run? Yes Item Description Pump Seating Nipple OD (in) 2 7/8 ID (in) Wt (lb/ft) Length (ft) 1.10
4,100.1		Prop Run? Yes Item Description Perforated Joint OD (in) 2 7/8 ID (in) Wt (lb/ft) Length (ft) 4.00
5,128.9		Prop Run? Yes Item Description Tubing OD (in) 2 7/8 ID (in) 2.441 Wt (lb/ft) 6.50 Length (ft) 31.00
5,149.9		Prop Run? Yes Item Description Bull Plug OD (in) 2 7/8 ID (in) Wt (lb/ft) Length (ft) 0.80
5,152.9		Prop Run? No Item Description Tubing OD (in) 2 7/8 ID (in) 2.441 Wt (lb/ft) 6.50 Length (ft) 5,138.80
5,190.0		Prop Run? No Item Description Anchor/catcher OD (in) 2 7/8 ID (in) Wt (lb/ft) Length (ft) 3.00
5,222.1		Prop Run? No Item Description Tubing OD (in) 2 7/8 ID (in) 2.441 Wt (lb/ft) 6.50 Length (ft) 217.00
5,250.0		Other In Hole
5,272.0	Perf; 5,570.0-5,788.0; PERFORATED 5570'-72', 5583'-84', 5602'-03', 5621'-23', 5695'-97', 5723'-25', 5733'-34', 5746'-47', 5760'-62' AND 5787'-88' WITH 1 SPF.	Des CIBP Top (ftKB) 6,360.0 Btm (ftKB) 6,361.0 Run Date 9/6/1990 Com ABANDONED DRINKARD PERFS.
5,491.1	Perf; 6,161.0-6,231.0; PERFORATED 6161'-63', 6165'-66', 6171'-72', 6175'-79', 6181', 6183', 6185'-86', 6188', 6190', 6197', 6199', 6200', 6202', 6221', 6223'-25', 6227'-29', AND 6231' WITH 4 SPF.	
5,495.1	Perf; 6,161.0-6,248.0; PERFORATED FROM 6161'-6248'.	
5,520.0		
5,522.0		
5,569.9		
5,788.1		
6,108.9		
6,161.1		
6,228.0		
6,231.0		
6,248.0		
6,249.0		
6,257.9		
6,325.1		
6,359.9		
6,360.9		
6,560.0		
6,642.1		
6,655.8		
6,678.1		
6,679.1		
6,700.1		
6,719.2		
6,720.1		



NM Regulatory Schematic

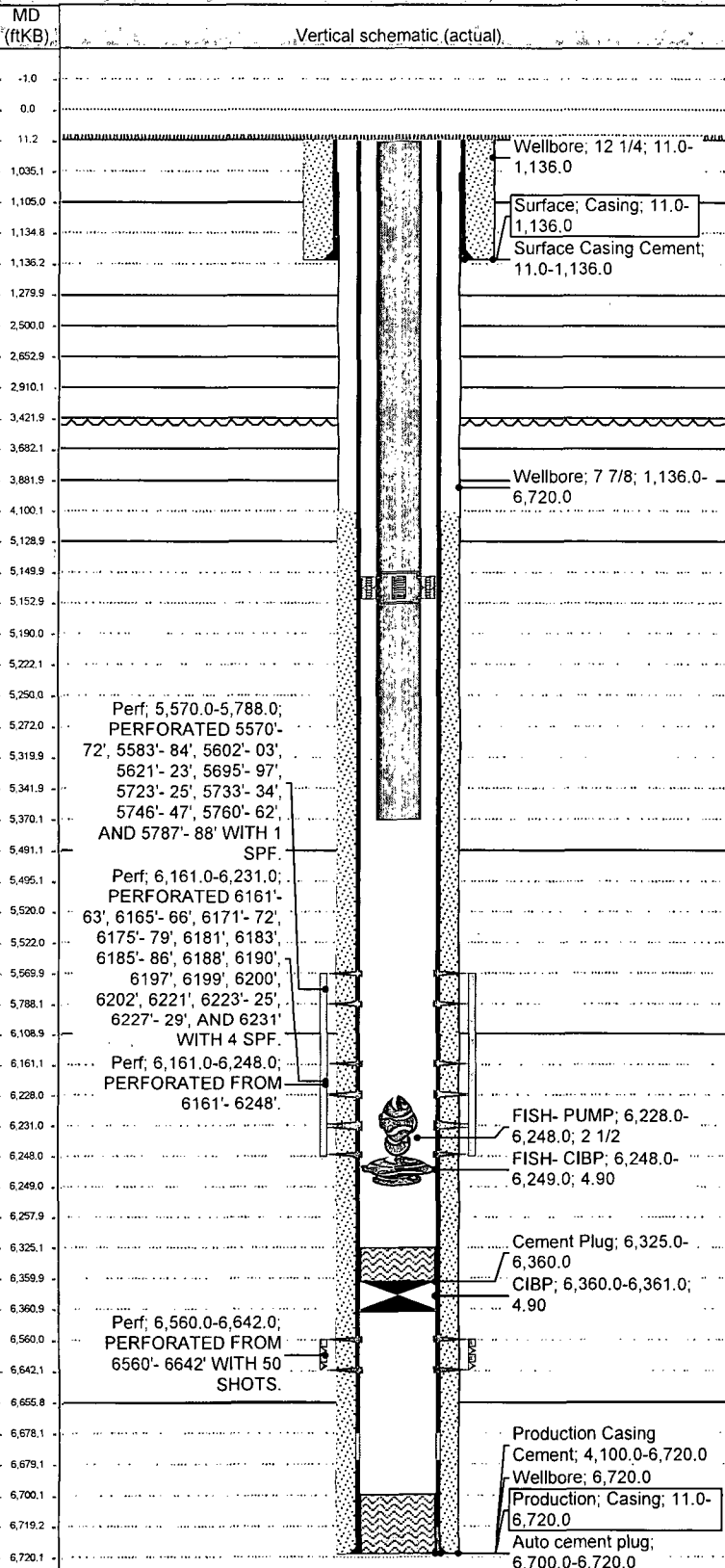
Well Name: DOWNES D 04

CURRENT

API/UWI 3002524568 00	Field Name PBNM - PB - SEVEN RIVERS QUEEN	County Lea	State/Prov NM	Section 32	Township 021-S	Range 037-E	Survey	Block
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Original Hole, 1/26/2015 4:19:13 PM

Original Hole Data



Des	Top (ftKB)	Btm (ftKB)	Run Date	Com
FISH-CIBP	6,248.0	6,249.0	12/30/2000	ORIGINALLY SET AT 6000' (5/15/2001) BEGAN DRILLING ON CIBP AND KNOCKED TO 6248'. 2006 WORKOVER SHOWS THEY CLEANED OUT TO 6258'.
FISH-PUMP	6,228.0	6,248.0	12/20/2001	LEFT PUMP IN THE WELL AND COULD NOT FISH. 2006 WORKOVER SHOWS THEY CLEANED OUT TO 6258'.
CIBP	5,520.0	5,522.0	1/1/2015	PROPOSED CIBP at 5520'. Cap w 25' cmt

Formation	Final Top...	Final Btm...	Comment
Anhy	1,105.0		
Salt	1,280.0		
Salt	2,500.0		
Yates	2,653.0		
Seven Rivers	2,910.0		
Queen	3,422.0		
Grayburg	3,682.0		
San Andres	3,882.0		
Glorieta	5,129.0		
Blaine	5,491.0		
Tubb	6,109.0		
Abo	6,656.0		