

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03091
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	103
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

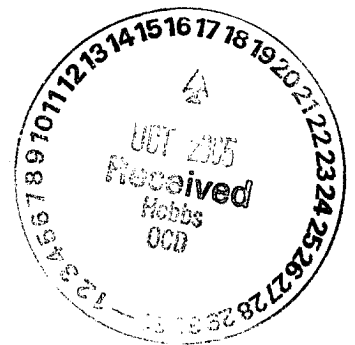
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ STIM TO BREAK SAND LOCK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-05-05 THRU 10/10/05: SEE ATTACHED SUMMARY FOR WELLWORK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/13/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wank TITLE OC FIELD REPRESENTATIVE II/STAFF DATE OCT 27 2005
CONDITIONS OF APPROVAL, IF ANY: DATE

Date	Daily Operations
05-OCT-2005	<p>TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.</p> <p>WELL PRESS= 0#, MIRI KEY PULLING UNIT & SMITH REVERSE UNIT.</p> <p>TOH WPUMP & RODS.</p> <p>ND WELL HEAD, NU BOP. RIG UP TO PULL TBG.</p> <p>TOH WATBG.</p> <p>TOH WABULL DOG BAILURE & TBG 750'.</p> <p>SHUT DOWN (LIGHTING) PREP TO C/O</p>
06-OCT-2005	<p>TRAVE TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.</p> <p>CONTINUE TIH WBIT & BAILURE. 680' CAVITY, 146 JTS TOTAL.</p> <p>TAG UP @ 4694' C/O TO 4710'.</p> <p>TOH & LD BIT & BAILURE.</p> <p>TOH W22 JTS 2 3/8" TBG, 5 1/2" TREATING PKR, 124 JTS 2 7/8" TBG,</p> <p>BOTTOM OF TAILPIPE @ 4685' PKR @ 3991' LOAD & TEST BACK SIDE TO 500# GOOD.</p> <p>SHUT DOWN PREP TO ACIDIZE</p>
07-OCT-2005	<p>TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S.</p> <p>MIRU SCHLUMBERGER, SAFETY MTG, ACIDIZE OH FROM 4070' TO 4710'. BOT @ 4685' PKR @ 3991', SPOT 500 GALS ACID 20%, WELL ON VACUUM, PULL 2JTS SET PKR, PMP 3,500 GALS ACID RATE 1.5 BPM, 20% ACID, ISIP=VACUUM, 15-MINS SI= VACUUM. RIG DOWN SCHLUMBERGER.</p> <p>SHUT IN 1 HOUR.</p> <p>OPEN WELL VACUUM, RELEASE PKR TOH W2 7/8" TBG, LD PKR & 2 3/8" TAILPIPE.</p> <p>KEY SAFETY PERSONNEL ON LOCATION, TIH WDUMP VALVE 2 7/8" X .85', MJ 3 1/2" X 28.85', PERF SUB 2 7/8" X 4.10', SN 2 7/8" X 1.10', BJ 2 7/8" X 21.50', 16 JTS 2 7/8" J55 PROD TBG 523.32', 125 JTS 2 7/8" J55 TBG 3989.63'.</p> <p>SHUT DOWN PREP TO SET TAC RUN RODS.</p> <p>PRODUCTS: INHIBITOR AID A179 12 LBS CORROSION INHIBITOR A254 8 GALS ACID HYDROCHLORIC 20% H2O 4,000 GALS</p> <p>REDUCING AGENT L63 24 GALS NON-EMULSIFYING AGENT W53 8 GALS.</p>
10-OCT-2005	<p>TRAVEL TIME, ATTEND SAFETY MTG, REVIEW JSA'S.</p> <p>CONTINUE TIH W2 7/8" TBG.</p> <p>ND BOP, SET TAC.</p> <p>RIG UP TO RUN RODS.</p> <p>DUMP VALVE @ 4,592.07' SN @ 4,548.27' TAC @ 4,002.35'</p> <p>TIH W2.5 X 1.25 X SHBC X 16' DOUBLE ACTION PMP W1 1 1/4" X 16' GAS ANCHOR, K-BARS 6-1 1/2", 174 7/8" D90, 2- 7/8" SUBS 4' 8", POLISH ROD 1 1/2" X 26' W1 3/4" LINER. CHANGED OUT 5-7/8" ROD BOXS.</p> <p>NU WELL HEAD, LOAD & TEST TO 600# GOOD.</p> <p>RIG DOWN</p> <p>CLEAN LOCATION</p> <p>MOVE RIG TO VGWU 72H</p> <p>FINAL REPORT</p>



Well ID: FA4243	Project No: 2	Rig: KEY #341	State: NM	Twn: 18S	Sec: 6	Rng: 35E	
Field: VACUUM	Lease: CVU 103 VGSA	Well No: 103	Rpt Date: 13-OCT-2005	Page: 1 of 1			