

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06866
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	112
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3429'	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1820'</u> Feet From The <u>NORTH</u> Line and <u>990'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

**NOTICE OF INTENTION TO:**

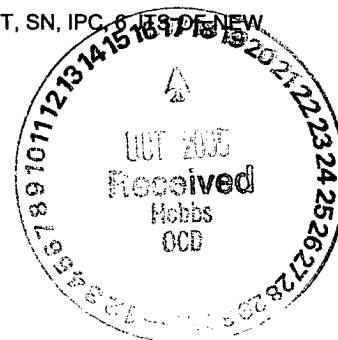
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CO2 SAND FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-29-05: MIRU. PUMP 100 BBLs DN CSG TO KILL WELL. UNSET TAC.  
8-30-05: TBG PRESS-100#. BLEED WELL OFF. PUMP 30 BBLs DN TBG, 70 BBLs DN CSG. LD 2 3/8" PROD TBG, 214 JTS.  
8-31-05: PU 2 7/8" WS, 206 JTS, TAG @ 6650.  
9-01-05: C/O 6650-6814.  
9-02-05: TEST 3 1/2" TBG IN HOLE @ 8500 PSI 101 JTS TO 6400'. SET PKR @ 6400.  
9-06-05: FLARING GAS AT PLANT.  
9-07-05: ACIDIZE W/3000 GALS 15% HCL. ISIP-VAC. RIG DOWN.  
9-09-05: OPEN WELL UP @ 540 PSI. FLOW BACK.  
9-12-05: PU SWAB LUBRICATOR. TIH W/SWAB TO SN. NO FLUID. TIH W/SWAB. NO FLUID. PUMP FLUID DN TBG. UNSET PKR. LD TBG.  
9-13-05: TBG PRESS-50#. PUMP 40 BBLs DN WELL. TIH W/BIT, X-O, 220 JTS WS TO 6885'. DID NOT TAG.  
9-14-05: PU 21 JTS. TAG @ 7156'. POOH TO 6502'. TIH W/PKR TO 6688, 214 JTS. PUMP 35 BBLs. TEST TO 550#. OK. TOH W/PKR TO 6439.  
9-15-05: RU SWAB.  
9-16-05: UNSET PKR. PUMP 30 BBLs DN TBG. UNLOAD 2 7/8" PROD TBG. SET NEW TBG. TIH W/BP, FULL MA JT, SN, IPC. 6 1/2" DN NEW TBG, TAC.  
9-19-05: TIH W/PROD TBG. SET RODS IN.  
9-20-05: NDBOP. NUWH. PU PUMP & RODS. SPACE OUT WELL. LOAD & TEST TBG TO 500#. OK.  
9-21-05: RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/13/2005  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY: DATE

OCT 27 2005