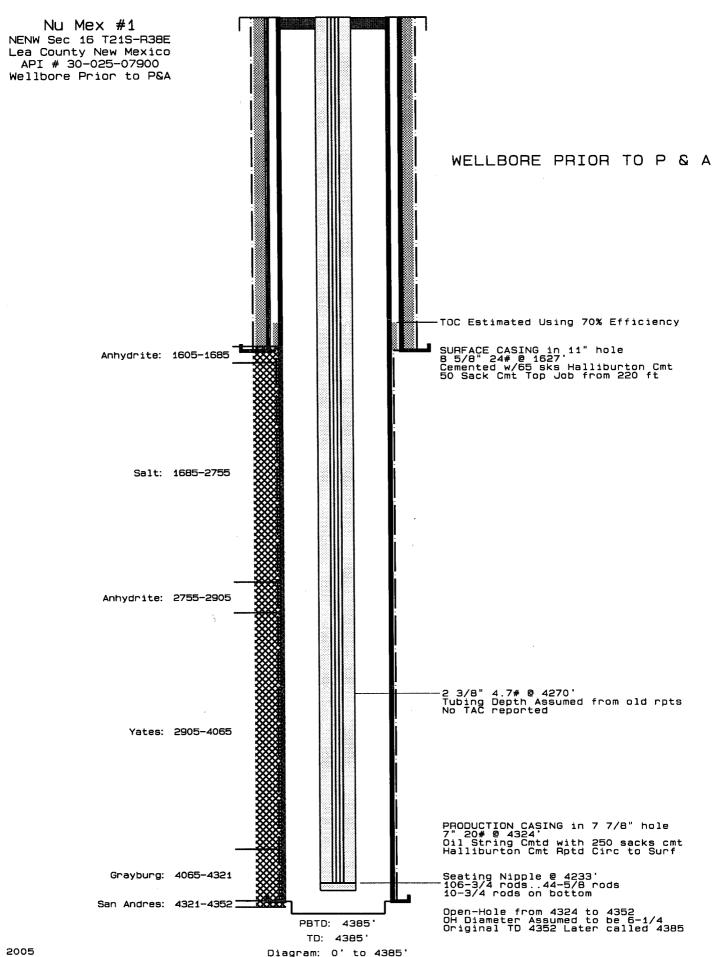
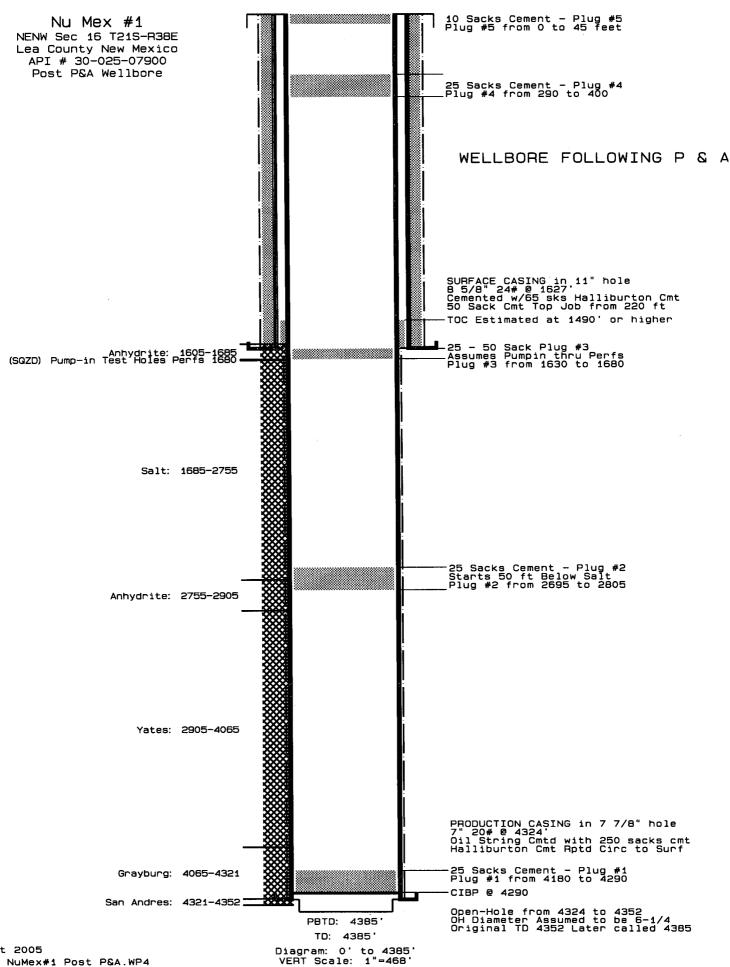
Submit 3 Copies To Appropriate District Office District I	ice Energy Minerals and Network Passymass			Form C-103 Revised May 08, 2003		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-07900			
District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of Lease STATE ✓ FEE ☐ 6. State Oil & Gas Lease No.			
			, [B-11232		
SUNDRY NOTIC	7. Lease Name of	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	Nu	Mex State				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	8. Well Number	8. Well Number 1				
2. Name of Operator McElvain Oil	9. OGRID Number 22044					
3. Address of Operator	10. Pool name or Wildcat Littman San Andres					
4. Well Location			Littin	in Jan Andres	$\overline{}$	
Unit Letter C :	feet from the	North line and	2485 feet from	m the West lir	ne	
Section 16	Township 21S		NMPM	County Lea	200	
各外少数会计算人	11. Elevation (Show whether	er DR, RKB, RT, GR, etc 3557 GR	.)		order Harris	
	ppropriate Box to Indica					
NOTICE OF IN PERFORM REMEDIAL WORK ☐	TENTION TO: PLUG AND ABANDON ☑		BSEQUENT RE	PORT OF: ASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS	PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB				
OTHER:			(6)			
or recompletion. McElvain Oil & Gas Properties, Inc completed well. Estimated start da fluid between plugs will be a minim 4180 to 4290. Set CIBP @ 4290' (2695 to 2805. 25 sacks cement st 1680 Perforate @ 1680 &	rk). SEE RULE 1103. For Mark. requests permission to Partie is December 2006 dependent of 9.5 ppg brine mixed 34' above 7" casing shoe)	Aultiple Completions: A &A the Nu Mex State and the Nu Mex State and the Nu Mex State and spot 25 sacks cerelt.	ttach wellbore diagra #1, a 1953 San And y. See attached we plug depths will be ment on top of CIB	am of proposed comple dres open-hole ellbore diagrams. The e as follows: P.	etion	
perfs. 1630 to 1680. If capable of pump-	in, 50+ sacks cement plug	pumped into perfs lea	ving 50 feet of cen	nent in casing above		
or Csgo, Shoe 15	77 50' ABOVE SH	0e 4 Ta6	· ·	J		
1625 to 1735. If unable to pump-ir	nto perfs, 25 sack cement	olug spotted 50 feet be	low top of salt to 5	0 feet above		
perforations. 290 to 400. 25 sack cement plug 44 to 0. 10 sack cement plug A 4" OD x 4' dry hole marker will be	spotted at surface.	on is reclaimed, and a	ı Subsequent Sunc	lry Report submitted.		
I hereby certify that the information a	boyets true and complete to	the best of my knowleds	ge and belief.			
SIGNATURE / hard	ms he TITI	E Operations Enginee	IECTO (CONT.)	DATE October 21, 2	2005	
Type of print name : Control is a	eed Fischer	ja Charangan .	TTMG & ATTeleph	ione No. 303.893.09	33	
(This space for State use)	1.1	ELD REPRESENTATIVE	WATAFF MANAG	OCT 2.7	7 2005	
APPPROVED BY Hay W	which dot	ELD REPRESENTATIVE		_DATE	_	
Conditions of approval, if any		BE NOTIFIE	NSERVATION D D 24 HOURS P	DIVISION MUST PRIOR TO THE		

BEGINNING OF PLUGGING ODEDATIONS



21 Oct 2005 File: NuMex #1.WP4 Diagram: 0' to 4385' VERT Scale: 1"=468'



21 Oct 2005 File: NuMex#1 Post P&A.WP4