

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24328
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1189-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	15
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4009' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>1400</u> Feet From The <u>SOUTH</u> Line and <u>2450</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4009' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ REPAIR PKR OR TBG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-05-05 THRU 10-07-05 SEE ATTACHED SUMMARY FOR WELL WORK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/13/2005  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

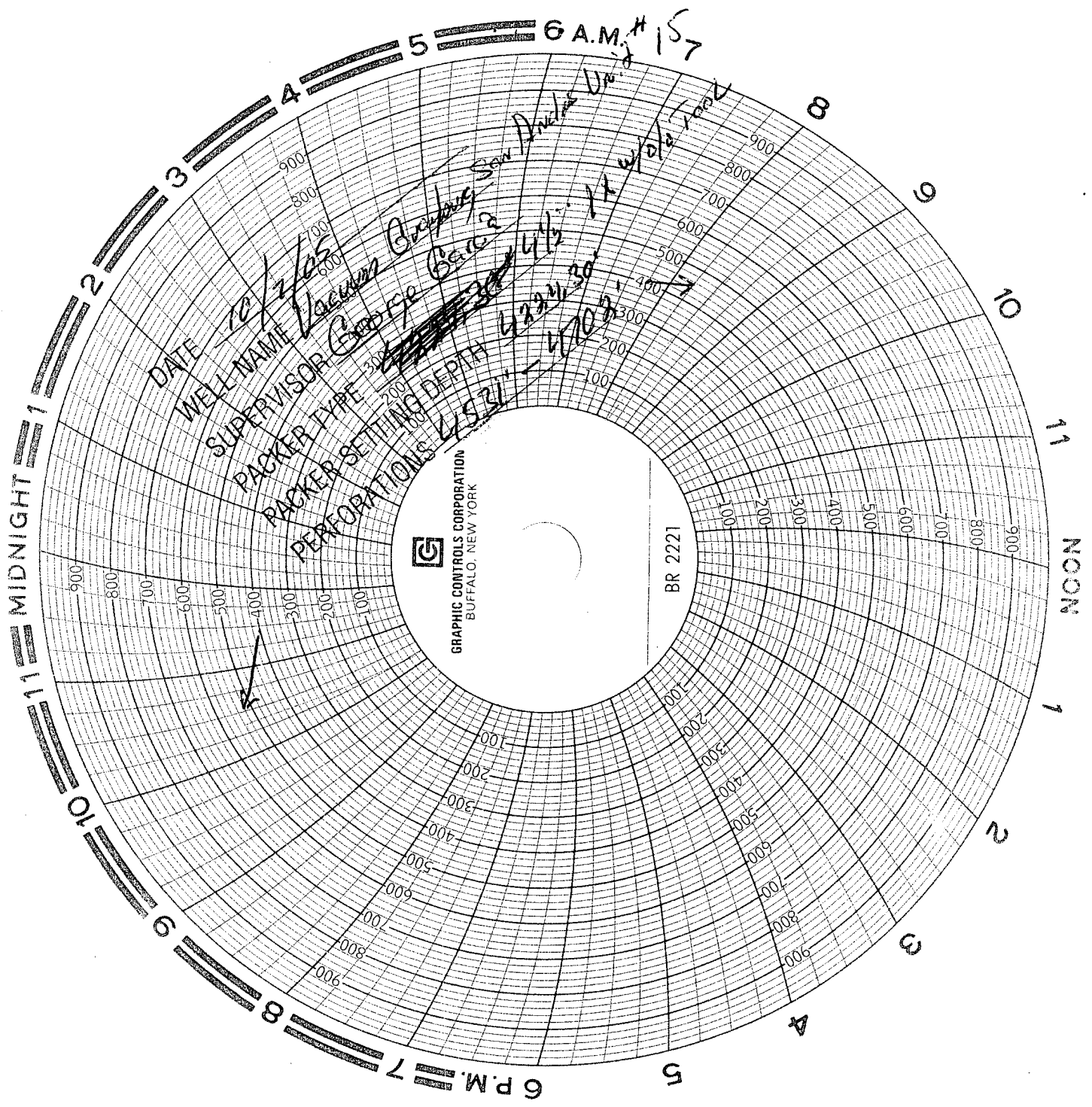
(This space for State Use)

APPROVED Sanjay W. Wankar TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY:

DATE OCT 27 2005  
DeSoto/Nichols 12-93 ver 1.0

Date	Daily Operations
05-OCT-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. WELL PRESS=400# TBG, 1000# CSG, MIRU JSA, SET 1.5" PLUG @ 4235', RU PMP TRUCK PRESS TBG TO 2,000#. HELD. CSG CONTINUE TO LEAK FLUID. TEST CSG TO 450# 15-MINS. NO LOSS. BLED PRESS OFF CSG 0#. 15 INCREASE IN 15-MIS. TBG STILL @ 2,000#. MIRU KEY PULLING UNIT. ND WELL HEAD & NU BOP JSI: RETRIEVE PLUG. RELEASE PKR CIRC HOLE W/10# BRINE WATER. SHUT DOWN      LIGHTING      PREP TO PULL PKR
06-OCT-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. DISPLACE HOLE W/60 BBLs 10# BRINE. TOH W/134 JTS 2 3/8" IPC TBG. (4218'). LD 4 1/2" 1X ARROW SET PKR & O/O TOOL. TIH W/80 JTS 2 3/8" IPC TBG (KILL STRING). RE-DRESS PKR. PMP 40 BBLs 10# BRINE. TOH W/80 JTS 2 3/8" IPC TBG. TIH W/1X ARROW SET PKR NICKLE PLATED WPMP OUT PLUG 4 1/2" X 2 3/8" 1.95"ID X 3.75"OD X 6.65', T-2 O/O TOOL 'F' STAINLESS STEEL NIPPLE 3.75"OD X 1.50"ID X 1.70', 132 JTS 2 3/8" IPC TBG 4155.21, TBG SUBS 2-10' 2 3/8" X 20.08', 1 JTS IPC TBG 2 3/8" X 31.66'. SET PKR. W/9.0' KB PKR SET & 4224.30' O/O TOOL @ 4217.65' DISPLACE HOLE W/75 BBLs PKR FLUID, LATCH ON TO PKR, PRE-TEST BACK SIDE TO 560# GOOD. ND BOP & NU WELL HEAD. SHUT DOWN      PREP TO TEST FOR OCD
07-OCT-2005	TRAVEL TIME, ATTEND TAILGATE SAFETY MEETING, REVIEW JSA'S. TEST CSG FOR OCD 500# (GOOD). RIG DOWN PULLING UNIT & REVERSE UNIT. RIG UP INJECTION LINE TO WELL HEAD. CLEAN LOCATION. MOVE RIG & REVERSE UNIT TO CVU #280. FINAL REPORT

Well ID: FH0778	Project No: 3	Rig: KEY #323	State: NM	Twn: 18S	Sec: 2	Rng: 34E	
Field: VACUUM	Lease: VGSAU	Well No: 15	Rpt Date: 13-OCT-2005	Page: 1	of 1		



10-9-05

CHEVRON USA INC.

V.G.S.A.U. NO. 15

59.4 1/2 9.5 1/2

8 1/2 NICKEL 4531-4703 - P.B.T.D.

1.5 F. NIPAL 4224.30 FT. W/ON-OFF TON

132 JHS 2 3/8 180. J. 55. 4155. 21 FT.

2. 54.8 3 3/8 X 10.00 FT.

Test 33 min. 535 H