

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

HOBBSCOCD

FEB 13 2015

Submit one copy to appropriate District Office

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address RMR Operating, LLC 2515 McKinney Avenue, Suite 900 Dallas, Texas 75201		² OGRID Number 281085
		³ Reason for Filing Code/ Effective Date NW 01/31/2015
⁴ API Number 30 - 025-40633	⁵ Pool Name Jabalina; Delaware, Southwest	⁶ Pool Code 97597
⁷ Property Code 39290	⁸ Property Name Madera 25 Fed Com	⁹ Well Number 2H

II. ¹⁰ Surface Location

Ul or lot no. B	Section 25	Township 26S	Range 34E	Lot Idn	Feet from the 330	North Line North	Feet from the 2080	East/West line East	County LEA
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¹¹ Bottom Hole Location

UL or lot no. 2 36	Section 26S	Range 34E	Lot Idn	Feet from the 330 324	North/South line South	Feet from the 2080	East/West line East	County LEA
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
159639	Genesis Crude Oil, L.P. 919 Milam, Suite 2100, Houston, TX 77002	O
298751	Regency Field Services LLC 600 N. Marienfeld, Suite 700, Midland, TX 79701	G
281085	Madera 25 Federal #1 SWD RMR Operating LLC, 2515 McKinney Ave, Suite 900, Dallas, TX 75201	W

IV. Well Completion Data

²¹ Spud Date 09/28/2013	²² Ready Date 01/08/2015	²³ TD MD: 15,827 TVD: 9,050	²⁴ PBSD	²⁵ Perforations 8910-15827	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8", 54.5# J-55 STC	1,134	705 sx Lead and 370 sx Tail		
12-1/4"	9-5/8", J-55, LTC	5,373	1700 sx Lead and 250 sx Tail		
8-3/4"	5-1/2" 17# HCP-110 GBCD	15,704	660 sx Lead and 340 sx Tail		

V. Well Test Data

³¹ Date New Oil 01/03/15	³² Gas Delivery Date 01/03/15	³³ Test Date 01/16/15	³⁴ Test Length 24 Hours	³⁵ Tbg. Pressure 180 psig	³⁶ Csg. Pressure 1000-psi
³⁷ Choke Size 64/64	³⁸ Oil 238	³⁹ Water 1,500	⁴⁰ Gas 226	⁴¹ Test	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Alan Barksdale*

Printed name:
Alan Barksdale

Title:
Chairman

E-mail Address:
donna@redmountainresources.com

Date: 02/09/2015 Phone: 214-871-0400

OIL CONSERVATION DIVISION

Approved by:

DENIED BY Oil Conservation Division
On 2/19/2015 see attached letter
C-104 Reviewed by *dm*
For mor information on this matter, please call
Donna Mull @ (575) 393-6161 ex 115 or
email donna.mull@state.nm.us

E-PERMITTING -- New Well _____
Comp *km* P&A _____ TA _____
CSNG _____ Loc Chng _____
ReComp _____ Add New Well _____
Cancl Well _____ Create Pool _____

DENIED because of Financial Assurance for this company. Per Rule 19.15.5.9(A)(4)
DENIED because of to many inactive Wells for this company. Per Rule 19.15.5.9(A)(4)

FEB 23 2015