Form 3160-5
(August 2007)

OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMLC055546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
8910115870

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION

8. Well Name and No.
LANGLIE JAL UN 55

2. Name of Operator
LEGACY RESERVES OPERATING LP
Contact: LAURA PINA
E-Mail: lpina@legacylp.com

9. API Well No.
30-025-11476-00-S1

3a. Address
303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200 Ext: 5273

10. Field and Pool, or Exploratory
LANGLIE

HOBBSOCD

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 6 T25S R37E NWSE 2310FSL 1650FEL

FEB 23 2015

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE RECEIVED NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUG & ABANDON WELL. SEE ATTACHED P&A PROCEDURE ALONG WITH CURRENT & PROPOSED WELLBORE DIAGRAMS.

RECLAMATION PROCEDURE
ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287232 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by JIM AMOS on 01/13/2015 (15JA0067SE)

Name *(Printed/Typed)* LAURA PINA — Title REGULATORY TECH

Signature (Electronic Submission) — Date 01/07/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James A. Amos — Title SPET — Date 2-18-15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office CFO KG

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

FEB 23 2015

PROCEDURE TO PLUG AND ABANDON
Langlie Jal Unit #55
Langlie Mattix (7-Rivers, & Queen) Field
Lea County, New Mexico
12/17/14
AFE# 615008

GENERAL WELL DATA

- 9-5/8" – 32# surface csg @ 353', cmt'd w/250 sxs. TOC @ surface by circ.
- 5-1/2"– 15.5# prod. csg @ 3,431', cmt'd w/300 sxs. TOC @ 2281' by Calc, DV tool @ 1234' Cmt'd w/100 sxs, TOC of stage II @ 658' by calc.
- TD @ 3,508'
- PBTD @ 3,507'
- 7-Rivers perfs: 3,260'-3,360' squeezed off.
- Queen perfs: 3,370'-3,507' (3431' to 3507 open hole)

OBJECTIVE: ***Plug and Abandon Well.***

PROCEDURE

1. Hold Safety Meeting. High concentrations of H2S may be present. MIRU plugging equipment.
2. Kill well if necessary and ND WH and NU BOP.
3. Release pkr and POOH with injection tbg and pkr.
4. PU work string and TIH and set CIBP at 3200'.
5. Circulate well with mud.
6. Spot 40 sxs of cement on CIBP from 3200' to 2800'.

Perf & SQZ @ 2700 – 2570 WOC Tag (B/Salt)

7. PUH to ~~1280'~~. Spot 25 sxs cement from 1280' to 1030'.

Perf & SQZ @ 1300 – 1184 '

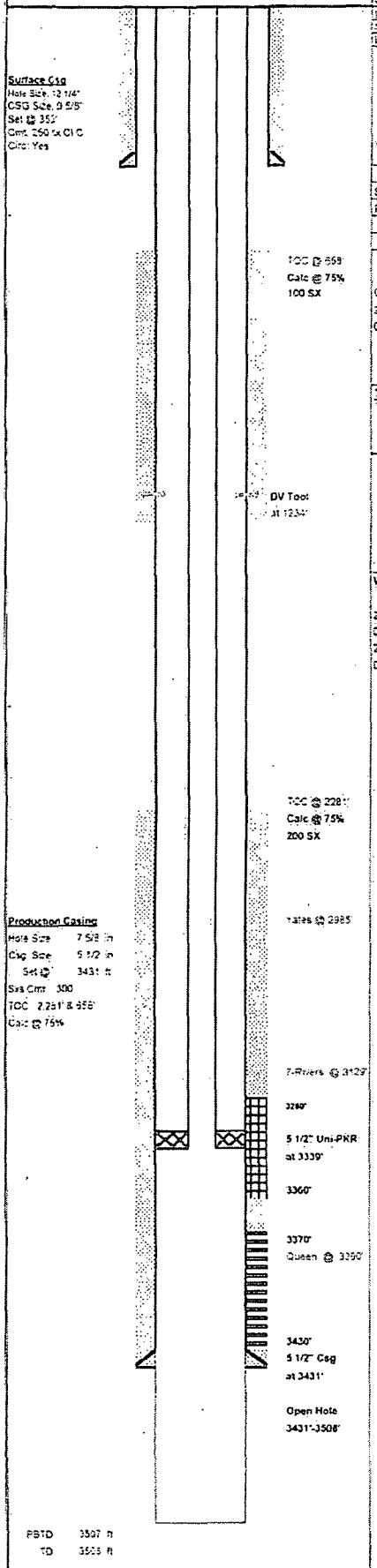
8. POOH with work string and WOC.
9. Tag top of plug @ ~~1030'~~ 1,184. (DVT & T/Salt)
10. Pick up perf gun and perf 7" csg @ ~~400'~~ 325
11. POOH wireline.
12. Pump & squeeze 75 sxs of cement down casing into perfs at ~~350'~~ 325 and circulate cement to surface. Cement should be on backside of 7" casing.
13. RDMO plugging equipment.
14. ND BOP.

15. Cut off well head and weld on marker.

APPROVED BY: Shawn Young DATE: 12/17/14

WELLBORE SCHEMATIC AND HISTORY

CURRENT COMPLETION SCHEMATIC



LEASE NAME	Langlie Jal Unit					WELL NO	55
STATUS:	Inj	Producer	Oil			API#	30-025-11476
LOCATION:	2310 FSL & 1650 FEL Sec 6, T - 25 S, R - 37E, Lea County, New Mexico						
SPUD DATE:	06/16/57	ITD	3508	KB	3,251'	DF	
INIT. COMP. DATE:	07/25/57	PBTD	3507	GL	3,241'	GR	

GEOLOGICAL DATA

ELECTRIC LOGS: CORES, DSTS, or MUD LOGS:

HYDROCARBON BEARING ZONE DEPTH TOPS:

Yates @ 2948' 7-Rivers @ 3068' Queen @ 3456'

CASING PROFILE

Surf. Csg	8 5/8" - 32#, J -55 set @ 275' Cmt'd w/250 sxs - Circulated.
Prod.Csg	5 1/2" 15.53# J-55 set @ 3,431'. Cemented with 300 sx Class C. Top of Cement @ 2,881' & 559' by Calc.

CURRENT PERFORATION DATA

CSG. PERFS: OPEN HOLE

27-Jun-57 **Frac'd Queen (open hole)** from 3,431'-3,508' with 10,000 gals refined frac oil + 10,000# sand. IP: 184 bopd, flowing.

05-Mar-96 **Squeezed Yates/7-Rivers** Perfs 3260'-3360', Perf'd Queen f/ 3445'-3511' & 3370'-3430'.

TUBING DETAIL 3/5/1996

3336	107	2 3/8 J-55 4.7# EUE IPC Tubing
3	1	Guiberson Uni PKR
3339		

ROD DETAIL

WELL HISTORY SUMMARY

27-Jun-57 **Frac'd Queen (open hole)** from 3,431'-3,508' with 10,000 gals refined frac oil + 10,000# sand. IP: 184 bopd, flowing.

01-Jun-68 Well was temporarily Abandoned.

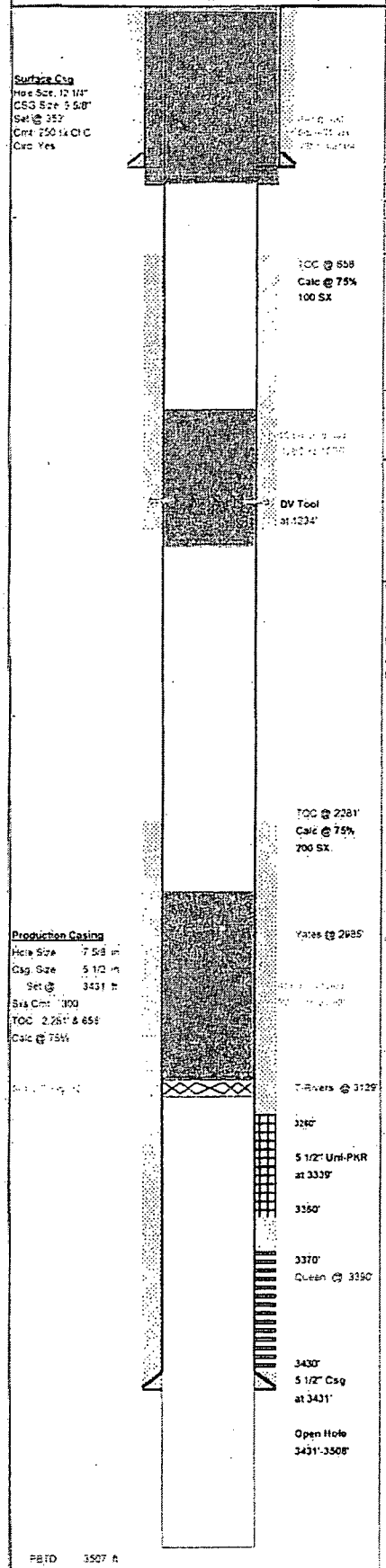
20-May-72 **Convert well to injection.**

05-Mar-96 **Squeezed Yates/7-Rivers** Perfs 3260'-3360', Perf'd Queen f/ 3445'-3511' & 3370'-3430'. Stimulation was not reported.

PREPARED BY: Domingo Carrizales UPDATED: 21-Nov-11

WELLBORE SCHEMATIC AND HISTORY

CURRENT COMPLETION SCHEMATIC



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PREPARED BY: Domingo Carrizales UPDATED: 21-Nov-11

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within minety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: **Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**
The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

J. Amos 3/6/11

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

TAKE PRIDE® IN AMERICA

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909, 575-361-2648 (Cell)

Cody Layton
Supervisory Multi Resources
575-234-5959

Solomon Hughes
Natural Resource Specialist
575-234-5951

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Jeffery Robertson
Natural Resource Specialist
575-234-2230

Duncan Whitlock
Environmental Protection Specialist
575-234-5926

Linda Denniston
Environmental Protection Specialist
575-234-5974

Douglas Hoag
Civil Engineering Tech
575-234-5979