

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

FEB 1 0 2014

Change Serial No.
NMM-2512

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. NEDU NMM072602X
2. Name of Operator Apache Corporation (873)		8. Well Name and No. Northeast Drinkard Unit (NEDU) #355
3a. Address 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	3b. Phone No. (Include Area Code) 432/818-1062	9. API Well No. 30-025-41286
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1310' FSL & 620' FEL UL P Sec 3 T21S R37E		10. Field and Pool or Exploratory Area Eunice; B-T-D, North (22900)
		11. County or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Other
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Temporarily Abandon
			<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows: (RR 11/20/2013)

- 1/08/2014 MIRUSU & RU; MI new 2-7/8" J-55 6.5# tbg.
- 1/09/2014 Log - TOC @ 100'. Perf Drinkard @ 6607', 08', 28', 29', 49', 50', 56', 57', 62', 63', 71', 72', 82', 83', 92', 93', 6701', 02', 07', 08', 17', 18', 30', 31', 36', 37', 43', 44', 55', 56', 60', 61' w/1 SPF, 32 holes.
- 1/10/2014 Acidize Drinkard w/3200 gal 15% NEFE DXBX acid.
- 1/13/2014 Frac Drinkard w/22,765 gal SS-30, flush early w/1218 gal 15% acid & 5124 gal 10# linear gel. RIH & set CBP @ 6520'. Perf Tubb @ 6128', 29', 41', 42', 47', 48', 75', 76', 6203', 04', 20', 21', 6308', 09', 20', 21', 34', 35', 71', 72', 93', 94', 6412', 13', 18', 19', 22', 23', 61', 62', 70', 71', 80', 81', 95', 96', w/1 SPF, 36 holes. Acidize Tubb w/3654 gal 15% acid. Frac Tubb w/84,336 gal SS-25; 150,379# SLC 16/30, flush w/1092 gal 15% acid & 4788 gal 10# linear gel. RIH & set CBP @ 6032'.
- 1/14/2014 Perf Blinebry @ 5653', 54', 70', 71', 93', 94', 5713', 14', 27', 28', 50', 51', 68', 69', 82', 83', 92', 93', 5801', 02', 43', 44', 52', 53', 66', 67', 5900', 01', 53', 54', 80', 81', 88', 89', 98', 99' w/1 SPF, 36 holes. Acidize w/3528 gal 15% acid. Frac Blinebry w/99,078 gal SS-22; 254,306# SLC 16/30, flush w/5292 gal 10# linear gel.
- 1/15/2014 CO & DO CBP's @ 6032' & 6520'. CO to PBD @ 6916'; circ clean.
- 1/16/2014 RIH w/2-7/8" tbg; SN @ 6818'. RIH w/rods & pump.
- 1/17/2014 Set 640 Pumping Unit; hook up power. POP

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Fisher

Title Sr. Staff Reg Analyst

Signature

Reesa Fisher

Date 01/24/2014

Accepted for record by D. Megrete for James Amos on 5/10/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date

MAR 31 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Office

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OCD Conditions of Approval == ==
Approval for **RECOND ONLY**.
All BLM forms requires the BLM approval.

for any person knowingly and willfully to make to any department or agency of the United States any false, misstatement.

MAR 31 2014

FEB 23 2015

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88270
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS
FEB 10 2014

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705		² OGRID Number 873
		³ Reason for Filing Code/ Effective Date NW / 1/17/2014
⁴ API Number 30-025-41286	⁵ Pool Name Eunice; B-T-D, North	⁶ Pool Code 22900
⁷ Property Code 22503	⁸ Property Name Northeast Drinkard Unit (NEDU)	⁹ Well Number 355

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	3	21S	37E		1310	South	620	East	Lea

III. ¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	21S	37E		1180	South	560	East	Lea

¹² Lsc Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	P	1/17/2014			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
298751	Regency Field Services LLC	G
214984	Plains Marketing LP PO Box 4648 Houston TX 77210-4648	O

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBD	²⁵ Perforations	²⁶ DHC, MC
1/14/2013	1/17/2014	6966'	6916'	5653'-6761'	
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
11"		8-5/8"		1349'	470 sx Class C
7-7/8"		5-1/2"		6962'	1325 sx Class C
Tubing		2-7/8"		6818'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
1/17/2014	1/17/2014	1/20/2014	24 hrs		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
34		235	39	P	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Reesa Fisher*

Printed name: Reesa Fisher

Title: Sr Staff Reg Analyst

E-mail Address: Reesa.Fisher@apachecorp.com

Date: 2/5/2014

Phone: 432-818-1062

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

Petroleum Engineer

Approval Date:

MAR 3 1 2014

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