

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____2. Name of Operator
Apache Corporation (873)3. Address 303 Veterans Airpark Lane Suite 1000
Midland TX 797053a. Phone No. (include area code)
432/818-1193

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1310' FSL & 620' FEL UL P Sec 3 T21S R37E

FEB 23 2015

At top prod. interval reported below

At total depth 1193' FSL & 553' FEL UL P Sec 3 T21S R37E

14. Date Spudded
11/14/201315. Date T.D. Reached
11/19/201316. Date Completed 01/17/2014
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3463' GL18. Total Depth: MD 6966'
TVD19. Plug Back T.D.: MD 6916'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/DLL/Caliper22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8" J-55	24#	Surface	1349'		470 sx Class C		Surface	
7-7/8"	5-1/2" L-80	17#	Surface	6962'		1325 sx Class C		100' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6818'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry	5623'		5653' - 5999'	1 SPF	36	Producing
B) Tubb	6097'		6128' - 6496'	1 SPF	36	Producing
C) Drinkard	6568'		6607' - 6761'	1 SPF	32	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinbry 5653'-5999'	3528 gal acid; 99,078 gal SS-22; 254,306# sand; 5292 gal gel
Tubb 6128'-6496'	4746 gal acid; 84,336 gal SS-25; 150,379# sand; 4788 gal gel
Drinkard 6607'-6761'	4418 gal acid; 22,765 gal SS-30; no sand; 5124 gal gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/17/14	1/20/14	24	→	34	39	235	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1147	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

FEB 23 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Tansill	1318' 2466'
				Yates Seven Rivers	2620' 2863'
				Queen Penrose	3433' 3594'
				Grayburg San Andres	3763' 4160'
				Glorieta Paddock	5225' 5271'
				Blinberry Tubb	5623' 6097'
				Drinkard Abo	6568' 6823'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa FisherTitle Sr Staff Reg AnalystSignature Reesa FisherDate 02/05/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

DISTRICT I
1925 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6101 Fax (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone (505) 746-1283 Fax (505) 746-0720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 354-9178 Fax (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-5460 Fax (505) 476-5462

HOBBS OCD

FEB 10 2014

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-41286	Pool Code 22900	Pool Name EUWICE; B-T-D, NORTH
Property Code 22503	Property Name NORTHEAST DRINKARD UNIT	Well Number 355
CGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3462'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	21 S	37 E		1310	SOUTH	620	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	21 S	37 E		1193	SOUTH	555	EAST	LEA

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION

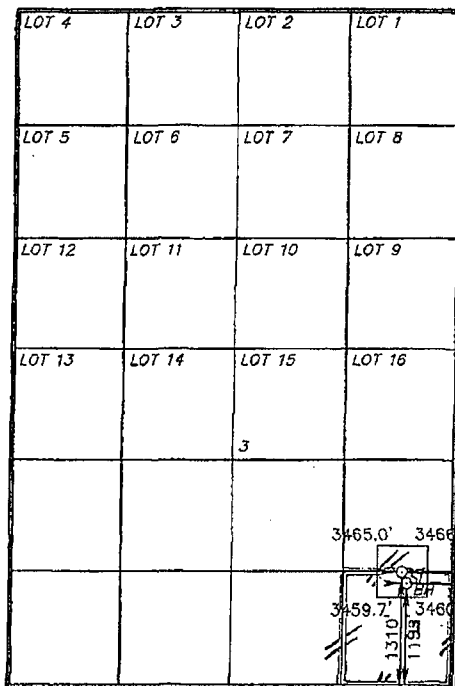
Lat - N 32°30'15.55"
Long - W 103°08'39.81"
NMSPC- N 549246.17
E 907874.81
(NAD-83)

Lat - N 32°30'15.12"
Long - W 103°08'38.11"
NMSPC- N 549186.357
E 866690.925
(NAD-27)

PROPOSED BOTTOM
HOLE LOCATION

Lat - N 32°30'14.27"
Long - W 103°08'39.11"
NMSPC- N 549116.938
E 907936.364
(NAD-83)

Lat - N 32°30'13.84"
Long - W 103°08'37.41"
NMSPC- N 549057.128
E 866752.472
(NAD-27)



1" = 2000'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Reesa Fisher 2/4/14
Signature Date

REESEA FISHER
Printed Name
Reesa.fisher@apachocorp.com
Email Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

NOVEMBER 2012
Date Surveyed
Signature of Professional Surveyor
Professional Surveyor
7977

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 27711

MAR 31 2014

Apache Corporation (873)
303 Veterans Airpark Lane, #3000
Midland, TX 79705

Northeast Drinkard Unit # 355 ~~20-025-41286~~
Lea County, New Mexico

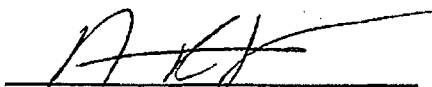
ULP 3-215-37E 1310' FSL + 620' FEL

492	4.92	0.10	0.18	0.86	0.86
738	2.46	0.50	0.88	2.15	3.01
993	2.55	0.40	0.70	1.79	4.80
1250	2.57	1.80	3.15	8.10	12.89

HOBBS OCD

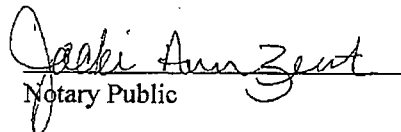
FEB 10 2014

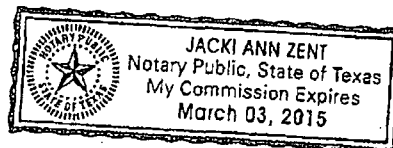
RECEIVED



Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3rd day of December, 2013 by
Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public





HOBBS OCD

FEB 10 2014

RECEIVED

Apache Corporation

Lea County, NM (NAD83 NME)

NEDU 30-025-41286

UL P 3-215-376

#355

1310' FSL + 620' FEL

WB1/Job #1310141

Survey: Phoenix MWD Surveys

Phoenix Final Survey Report

19 November, 2013



Company:	Apache Corporation	Local Co-ordinate Reference:	Well #355
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	KB @ 3473.00usft (Capstar 120)
Site:	NEDU	MD Reference:	KB @ 3473.00usft (Capstar 120)
Well:	#355	North Reference:	Grid
Wellbore:	WB1/Job #1310141	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Capstar 120)	Database:	GCR DB

Project:	Lea County, NM (NAD83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site:	NEDU		
Site Position:		Northing:	549,246.17 usft
From:	Map	Easting:	907,874.81 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	32° 30' 15.55234 N
		Longitude:	103° 8' 39.81023 W
		Grid Convergence:	0.64 °

Well:	#355		
Well Position	+N/-S	0.00 usft	Northing: 549,246.17 usft
	+E/-W	0.00 usft	Easting: 907,874.81 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	32° 30' 15.55234 N
		Longitude:	103° 8' 39.81023 W
		Ground Level:	3,462.00 usft

Wellbore:	WB1/Job #1310141				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	BGGM2013	11/13/13	7.21	60.45	48,581

Design:	Surveys (Capstar 120)				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(usft)	(usft)	(usft)	(°)	
	0.00	0.00	0.00	154.53	

Survey Program	Date 11/19/13				
From	To	Survey (Wellbore)	Tool Name	Description	
(usft)	(usft)				
100.00	1,293.00	Gyro Surveys (WB1/Job #1310141)	ISCWSA-GYRO-3	VES Gyro	
1,387.00	6,966.00	Phoenix MWD Surveys (WB1/Job #13101)	MWD	MWD - Standard	

Survey								
MD	Inc	Azi (azimuth)	TVD	N/S	E/W	V. Sec	DLeg	
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	
1,293.00	0.70	162.75	1,292.97	-5.93	2.77	6.54	0.00	
1,387.00	0.60	168.70	1,386.97	-6.96	3.03	7.59	0.13	
First Phoenix Survey								
1,472.00	0.50	160.80	1,471.96	-7.75	3.24	8.39	0.15	
1,557.00	0.20	129.90	1,556.96	-8.19	3.48	8.89	0.40	
1,643.00	0.50	114.10	1,642.96	-8.44	3.94	9.31	0.36	
1,728.00	0.50	140.40	1,727.96	-8.88	4.51	9.96	0.27	
1,814.00	0.70	104.70	1,813.95	-9.30	5.26	10.66	0.48	
1,899.00	1.00	76.40	1,898.94	-9.26	6.48	11.15	0.60	
1,985.00	1.40	73.80	1,984.92	-8.79	8.22	11.47	0.47	
2,070.00	1.80	76.90	2,069.89	-8.20	10.52	11.92	0.48	

Company:	Apache Corporation	Local Co-ordinate Reference:	Well #355
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	KB @ 3473.00usft (Capstar 120)
Site:	NEDU	MD Reference:	KB @ 3473.00usft (Capstar 120)
Well:	#355	North Reference:	Grid
Wellbore:	WB1/Job #1310141	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Capstar 120)	Database:	GCR DB

Survey								
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V-Sec (usft)	DLeg (°/100usft)	
2,155.00	1.60	67.50	2,154.95	-7.44	12.91	12.27	0.40	
2,240.00	1.10	101.20	2,239.83	-7.14	14.81	12.82	1.08	
2,325.00	1.30	107.20	2,324.81	-7.59	16.53	13.96	0.28	
2,411.00	1.30	124.80	2,410.79	-8.43	18.27	15.47	0.46	
2,496.00	0.60	155.90	2,495.78	-9.39	19.24	16.75	0.99	
2,581.00	0.50	166.50	2,580.77	-10.16	19.51	17.56	0.17	
2,667.00	0.40	204.10	2,666.77	-10.79	19.47	18.12	0.35	
2,752.00	0.50	207.80	2,751.77	-11.39	19.18	18.53	0.12	
2,837.00	0.40	224.30	2,836.77	-11.93	18.80	18.86	0.19	
2,922.00	0.30	224.60	2,921.76	-12.30	18.43	19.04	0.12	
3,007.00	0.40	238.10	3,006.76	-12.62	18.03	19.15	0.15	
3,092.00	0.60	230.00	3,091.76	-13.06	17.43	19.29	0.25	
3,177.00	0.40	242.20	3,176.76	-13.49	16.83	19.41	0.27	
3,263.00	0.30	239.60	3,262.75	-13.74	16.37	19.45	0.12	
3,348.00	0.40	252.90	3,347.75	-13.94	15.90	19.42	0.15	
3,433.00	0.50	193.80	3,432.75	-14.39	15.52	19.67	0.53	
3,518.00	0.30	202.20	3,517.75	-14.95	15.35	20.10	0.24	
3,604.00	0.40	234.30	3,603.75	-15.34	15.02	20.31	0.25	
3,689.00	0.40	213.10	3,688.75	-15.76	14.62	20.51	0.17	
3,774.00	0.40	229.20	3,773.74	-16.20	14.23	20.75	0.13	
3,859.00	0.40	206.30	3,858.74	-16.66	13.88	21.01	0.19	
3,945.00	0.30	192.20	3,944.74	-17.15	13.70	21.37	0.15	
4,030.00	0.40	227.90	4,029.74	-17.57	13.43	21.64	0.28	
4,115.00	0.50	226.90	4,114.74	-18.02	12.94	21.83	0.12	
4,200.00	0.30	262.70	4,199.73	-18.30	12.45	21.88	0.37	
4,285.00	0.30	256.30	4,284.73	-18.38	12.01	21.76	0.04	
4,370.00	0.40	176.60	4,369.73	-18.73	11.81	21.99	0.54	
4,455.00	0.30	217.10	4,454.73	-19.21	11.69	22.37	0.31	
4,540.00	0.30	265.80	4,539.73	-19.40	11.34	22.39	0.29	
4,626.00	0.30	233.70	4,625.73	-19.55	10.93	22.35	0.19	
4,711.00	0.20	275.70	4,710.73	-19.67	10.60	22.32	0.24	
4,796.00	0.30	277.40	4,795.73	-19.62	10.24	22.12	0.12	
4,882.00	0.20	250.20	4,881.73	-19.64	9.87	21.98	0.18	
4,967.00	0.40	287.00	4,966.72	-19.71	9.44	21.85	0.25	
5,052.00	0.20	175.30	5,051.72	-19.87	9.15	21.88	0.53	
5,138.00	1.10	162.00	5,137.72	-20.81	9.42	22.84	1.05	
5,223.00	2.20	157.40	5,222.68	-23.09	10.30	25.28	1.30	
5,308.00	3.00	153.80	5,307.59	-26.59	11.91	29.13	0.96	
5,393.00	4.30	151.40	5,392.42	-31.39	14.41	34.53	1.54	
5,479.00	4.60	148.80	5,478.16	-37.17	17.74	41.19	0.42	
5,564.00	4.10	150.40	5,562.91	-42.72	21.01	47.61	0.61	
5,650.00	3.50	149.20	5,648.72	-47.65	23.87	53.29	0.70	
5,735.00	3.30	150.40	5,733.57	-52.01	26.41	58.31	0.25	
5,821.00	3.30	151.40	5,819.43	-56.33	28.82	63.25	0.07	
5,906.00	3.30	148.20	5,904.29	-60.56	31.28	68.13	0.22	

Company:	Apache Corporation	Local Co-ordinate Reference:	Well #355
Project:	Lea County, NM (NAD83 NME)	TVD Reference:	KB @ 3473.00usft (Capstar 120)
Site:	NEDU	MD Reference:	KB @ 3473.00usft (Capstar 120)
Well:	#355	North Reference:	Grid
Wellbore:	WB1/Job #1310141	Survey Calculation Method:	Minimum Curvature
Design:	Surveys (Capstar 120)	Database:	GCR DB

Survey							
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)
5,991.00	3.60	150.30	5,989.14	-64.96	33.69	73.22	0.38
6,077.00	3.40	151.30	6,074.98	-69.54	36.45	78.46	0.24
6,162.00	3.40	150.30	6,159.83	-73.94	38.91	83.49	0.07
6,247.00	3.00	148.80	6,244.69	-78.03	41.31	88.21	0.48
6,333.00	3.30	157.20	6,330.56	-82.24	43.44	92.93	0.64
6,418.00	3.40	156.90	6,415.42	-86.81	45.37	97.89	0.12
6,503.00	3.60	150.90	6,500.26	-91.46	47.66	103.07	0.49
6,589.00	4.00	149.20	6,586.07	-96.40	50.51	108.75	0.48
6,674.00	4.00	145.30	6,670.86	-101.38	53.72	114.63	0.32
6,759.00	4.20	143.80	6,755.65	-106.33	57.24	120.61	0.27
6,844.00	3.90	143.40	6,840.43	-111.16	60.80	126.51	0.35
6,912.00	3.40	143.90	6,908.30	-114.65	63.37	130.76	0.74
Last Phoenix Survey							
6,966.00	3.40	143.90	6,962.20	-117.24	65.26	133.91	0.00
Projection to TD							

Survey Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,387.00	1,386.97	-6.96	3.03	First Phoenix Survey
6,912.00	6,908.30	-114.65	63.37	Last Phoenix Survey
6,966.00	6,962.20	-117.24	65.26	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

Phoenix Technology Services

Apache Corporation

NEDU #355

Lea County, NM (NAD83 NME)

WB1/Job #1310141

Phoenix MWD Surveys

Surface Loc:

Northing: (Y) 907874.81

Easting: (X) 549246.17

KB Elev: 3473.00'

GL Elev: 3462.00'

Survey Type Information:

H 100.00 - 1293.00 GYRO SURVEYS: ISCW5A-GYRO-3

H 1397.00 - 6966.00 PHOENIX MWD SURVEYS: MWD

Measured Depth (ft)	Incl.	Azim.	Sub-Sea Depth (ft)	Vertical Depth (ft)	Local Coor (+N/-S) (ft)	(+E/-W) (ft)	UTM Coor Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft Annotation)
1293	0.7	162.75	-2180.03	1292.97	-5.93	2.77	549240.2	907877.6	6.54	0
1387	0.6	168.7	-2086.03	1386.97	-6.95	3.03	549239.2	907877.8	7.59	0.13 First Phoenix Survey - MWD
1472	0.5	160.8	-2001.04	1471.96	-7.75	3.24	549238.4	907878.1	8.39	0.15
1557	0.2	129.9	-1916.04	1556.96	-8.19	3.48	549238	907878.3	8.89	0.4
1643	0.5	114.1	-1830.04	1641.96	-8.44	3.94	549237.7	907878.8	9.31	0.36
1728	0.5	140.4	-1745.04	1727.96	-8.88	4.51	549237.3	907879.3	9.96	0.27
1814	0.7	104.7	-1659.05	1813.95	-9.3	5.26	549236.9	907880.1	10.66	0.48
1899	1	76.4	-1574.06	1898.94	-9.26	6.48	549236.9	907881.3	11.15	0.6
1985	1.4	73.8	-1488.08	1984.92	-8.79	8.22	549237.4	907883	11.47	0.47
2070	1.8	76.9	-1403.11	2069.89	-8.2	10.52	549238	907885.3	11.92	0.48
2155	1.6	67.5	-1318.15	2154.85	-7.44	12.91	549238.7	907887.7	12.27	0.4
2240	1.1	101.2	-1233.17	2239.83	-7.14	14.81	549239	907889.6	12.82	1.08
2325	1.3	107.2	-1148.19	2324.81	-7.59	16.53	549238.6	907891.3	13.96	0.28
2411	1.3	124.8	-1062.21	2410.79	-8.43	18.27	549237.7	907893.1	15.47	0.46
2496	0.6	155.9	-977.22	2495.78	-9.39	19.24	549236.8	907894.1	16.75	0.99
2581	0.5	166.5	-892.23	2580.77	-10.16	19.51	549236	907894.3	17.56	0.17
2667	0.4	204.1	-806.23	2666.77	-10.79	19.47	549235.4	907894.3	18.12	0.35
2752	0.5	207.8	-721.23	2751.77	-11.39	19.18	549234.8	907894	18.53	0.12
2837	0.4	214.3	-636.23	2836.77	-11.93	18.8	549234.2	907893.6	18.85	0.19
2922	0.3	224.6	-551.24	2921.76	-12.3	18.43	549233.9	907893.2	19.04	0.12
3007	0.4	238.1	-466.24	3006.76	-12.62	18.03	549233.6	907892.8	19.15	0.15
3092	0.6	230	-381.24	3091.76	-13.06	17.43	549233.1	907892.2	19.19	0.25
3177	0.4	242.2	-296.24	3176.76	-13.49	16.83	549232.7	907891.6	19.41	0.27
3263	0.3	239.6	-210.25	3262.75	-13.74	16.37	549232.4	907891.2	19.45	0.12
3348	0.4	252.9	-125.25	3347.75	-13.94	15.9	549232.2	907890.7	19.42	0.15
3433	0.5	193.8	-40.25	3432.75	-14.39	15.52	549231.8	907890.3	19.67	0.53
3518	0.3	202.2	44.75	3517.75	-14.95	15.35	549231.2	907890.2	20.1	0.24
3604	0.4	234.3	130.75	3603.75	-15.34	15.02	549230.8	907889.8	20.31	0.25
3689	0.4	213.1	215.75	3688.75	-15.76	14.62	549230.4	907889.4	20.51	0.17
3774	0.4	229.2	300.74	3773.74	-16.2	14.23	549230	907889	20.75	0.13
3859	0.4	206.3	385.74	3858.74	-16.66	13.88	549229.5	907888.7	21.01	0.19
3945	0.3	192.2	471.74	3944.74	-17.15	13.7	549229	907888.5	21.37	0.15
4030	0.4	227.8	556.74	4029.74	-17.57	13.43	549228.6	907888.2	21.64	0.28
4115	0.5	226.9	641.74	4114.74	-18.02	12.94	549228.2	907887.8	21.83	0.12
4200	0.3	262.7	726.73	4199.73	-18.3	12.45	549227.9	907887.3	21.88	0.37
4285	0.3	258.3	811.73	4284.73	-18.38	12.01	549227.8	907886.8	21.76	0.04
4370	0.4	176.6	896.73	4369.73	-18.73	11.81	549227.4	907886.6	21.99	0.54
4455	0.3	217.1	981.73	4454.73	-19.21	11.69	549227	907886.5	22.37	0.31
4540	0.3	265.8	1066.73	4539.73	-19.4	11.34	549226.8	907886.1	22.39	0.29
4626	0.3	233.7	1152.73	4625.73	-19.55	10.93	549226.6	907885.7	22.35	0.19
4711	0.2	275.7	1237.73	4710.73	-19.67	10.6	549226.5	907885.4	22.32	0.24
4796	0.3	277.4	1322.73	4795.73	-19.82	10.24	549226.6	907885.1	22.12	0.12
4882	0.2	250.2	1408.73	4881.73	-19.84	9.87	549226.5	907884.7	21.98	0.18
4967	0.4	267	1493.72	4966.72	-19.71	9.44	549226.5	907884.3	21.85	0.25
5052	0.2	175.3	1578.72	5051.72	-19.87	9.15	549226.3	907884	21.88	0.53
5138	1.1	162	1664.72	5137.72	-20.81	9.42	549225.4	907884.2	22.84	1.05
5223	2.1	157.4	1749.68	5222.68	-23.09	10.3	549223.1	907885.1	25.28	1.3
5308	3	153.8	1834.59	5307.59	-26.59	11.91	549219.6	907886.7	29.13	0.96
5393	4.3	151.4	1919.42	5392.42	-31.39	14.41	549214.3	907889.2	34.53	1.54
5479	4.6	148.8	2005.16	5478.16	-37.17	17.74	549209	907892.6	41.19	0.42
5564	4.1	150.4	2089.91	5562.91	-42.72	21.01	549203.5	907895.8	47.61	0.61
5650	3.5	149.2	2175.72	5648.72	-47.65	23.87	549198.5	907898.7	53.39	0.7
5735	3.3	150.4	2260.57	5733.57	-52.01	26.41	549194.2	907901.2	59.31	0.25
5821	3.3	151.4	2346.43	5819.43	-56.33	28.82	549189.9	907903.6	63.25	0.07
5906	3.3	148.2	2431.29	5904.29	-60.56	31.28	549185.6	907906.1	68.13	0.22
5991	3.6	150.3	2516.14	5989.14	-64.96	33.89	549181.2	907908.7	73.21	0.38
6077	3.4	151.3	2601.98	6074.98	-69.54	36.45	549176.6	907911.3	78.46	0.24
6162	3.4	150.3	2686.83	6159.83	-73.94	38.91	549172.2	907913.7	83.49	0.07
6247	3	148.8	2771.69	6244.69	-78.03	41.31	549168.1	907916.1	88.11	0.46
6332	3.3	157.2	2857.56	6330.56	-82.24	43.44	549163.9	907918.3	92.93	0.64
6418	3.4	156.9	2942.42	6415.42	-86.81	45.37	549159.4	907920.2	97.89	0.12
6503	3.6	150.9	3027.26	6500.26	-91.46	47.66	549154.7	907922.5	103.07	0.49
6589	4	149.2	3113.07	6586.07	-96.4	50.51	549149.8	907925.3	108.75	0.48
6674	4	145.3	3197.86	6670.86	-101.38	53.72	549144.8	907928.5	114.63	0.32
6759	4.2	143.8	3282.65	6755.65	-106.33	57.24	549139.8	907932.1	120.61	0.27
6844	3.9	143.4	3367.43	6840.43	-111.16	60.8	549135	907935.6	126.51	0.35
6929	3.4	143.9	3453.3	6928.3	-114.65	63.37	549131.5	907938.2	130.76	0.74 Last Phoenix Survey
6966	3.4	143.9	3489.2	6965.2	-117.24	65.26	549128.9	907940.1	133.91	0 Projection to TD

All data are in feet unless otherwise stated. Directions and coordinates are relative to Grid North.
Vertical depths are relative to KB. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet.

Vertical Section is from Slot and calculated along an Azimuth of 154.530° (Grid).

Coordinate System is North American Datum 1983 US State Plane 1983, New Mexico Eastern Zone.
Grid Convergence at Surface is 0.839°.

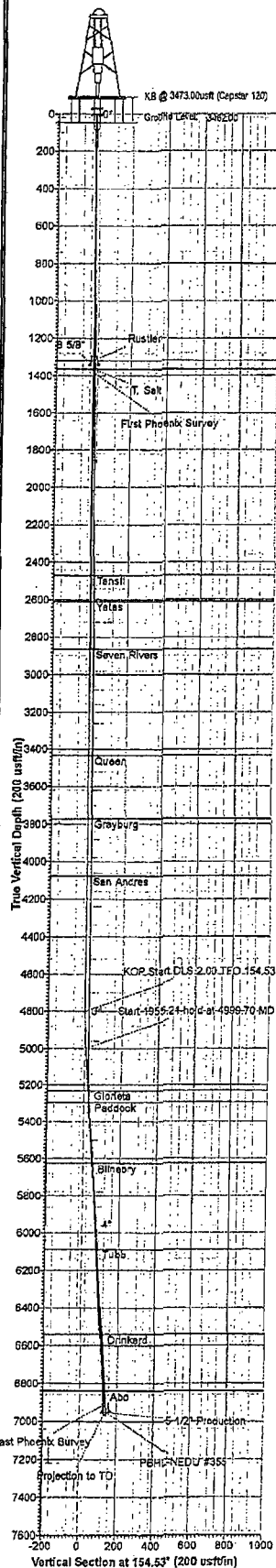
Based upon Minimum Curvature type calculations, at a Measured Depth of 6966.00ft.,
the Bottom Hole Displacement is 134.18ft. in the Direction of 154.530° (Grid).

Project: Lea County, NM (NAD83 NME)
 Site: NEDU
 Well: #355
 Wellbore: WB1/Job #1310141
 Design: Plan #3 11-11-13
 Rig: Capstar 120



Azimuths to Grid North
 True North: -0.54°
 Magnetic North: 8.57°

Magnetic Field
 Strength: 48581.15nT
 Dip Angle: 60.45°
 Date: 11/13/2013
 Model: BGGM2013



WELL DETAILS									
+N-S	+E-W	Northing	Ground Level	Easting	Latitude	Longitude			
0.00	0.00	549246.17	3482.00	807874.81	32° 30' 15.55234 N	103° 8' 39.51023 W			

SECTION DETAILS										
Sec	MD	Inc	Adj	TVD	+N-S	+E-W	Dlog	TFace	Vsect Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	4800.00	0.00	0.00	4800.00	0.00	0.00	0.00	0.00	0.00	KOP Start DLS 2.00 TFO 154.53
3	4999.70	3.99	154.93	4999.54	-4.28	2.99	2.00	154.33	5.96	Start 1655.21 hold at 4999.70 MD
4	6954.91	3.99	154.53	6950.00	-128.23	61.55	0.00	0.00	143.14	PBHL-NEDU #355 TD at 6954.91

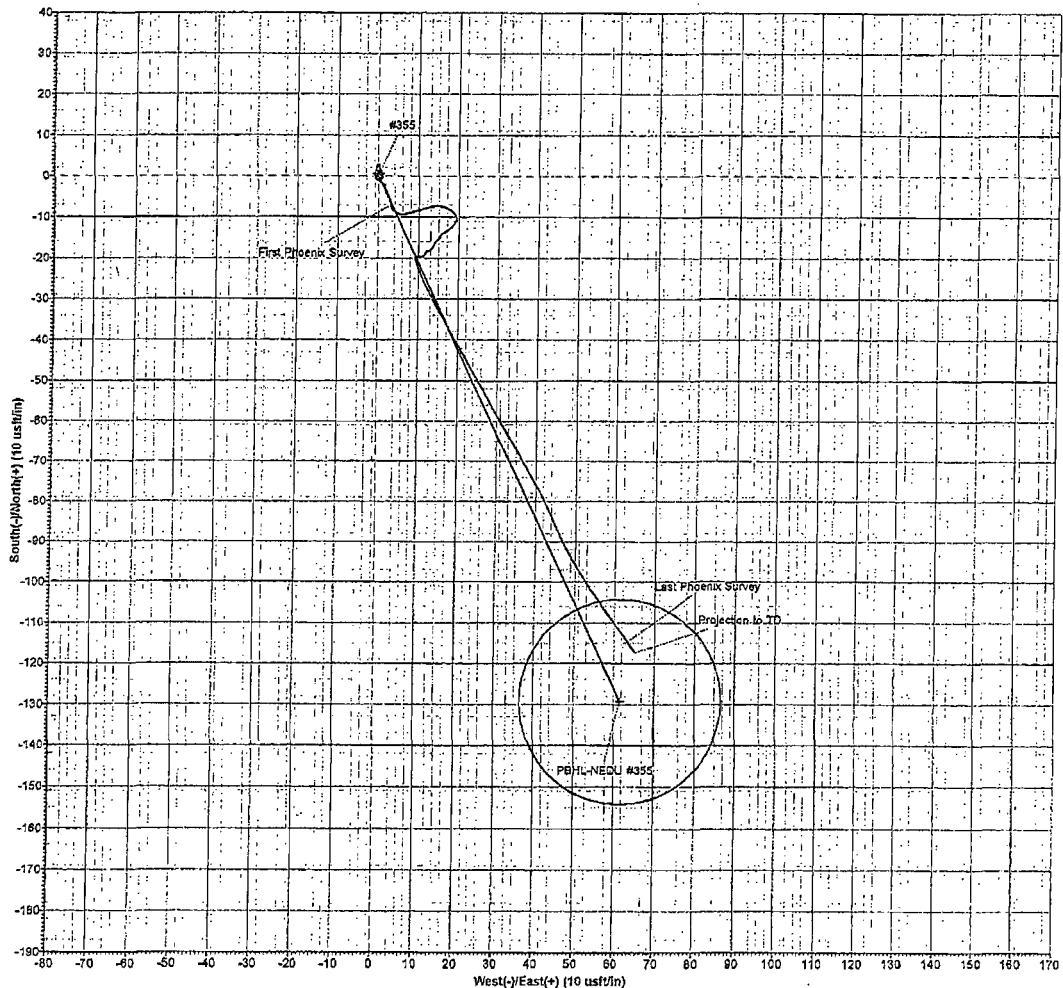
DESIGN TARGET DETAILS									
Name	TVD	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Shape	
PBHL-NEDU #355	6950.00	-128.23	61.55	549116.94	507935.35	32° 30' 14.26689 N	103° 8' 38.10840 W	Circle (Radius: 25.00)	
- plan hits target center									

LEGEND									
— #355, WB1/Job #1310141, Surveys (Capstar 120) VO									
— Plan #3 11-11-13									

CASING DETAILS									
TVD	MD	Name	Size						
1343.00	1343.00	8 5/8"	8-5/8						
6950.00	6954.91	5 1/2" Production	5-1/2						

Map System: US State Plane 1983	
Datum: North American Datum 1983	
Ellipsoid: GRS 1980	
Zone Name: New Mexico Eastern Zone	
Local Origin: Well #355, Grid North	
Latitude: 32° 30' 15.55234 N	
Longitude: 103° 8' 39.51023 W	
Grid East: 907874.81	
Grid North: 549246.17	
Scale Factor: 1.000	
Geomagnetic Model: BGGM2013	
Sample Date: 13-Nov-13	
Magnetic Declination: 7.21°	
Dip Angle from Horizontal: 60.45°	
Magnetic Field Strength: 48581	
To convert a Magnetic Direction to a Grid Direction, Add 8.57°	
To convert a Magnetic Direction to a True Direction, Add 7.21° East	
To convert a True Direction to a Grid Direction, Subtract 0.84°	

FORMATION TOP DETAILS				
TVDPath	MDPath	Formation	DipAngle	DipDir
1318.00	1316.00	Rustler		
1385.00	1355.00	T. Salt		
2459.00	2459.00	Tensil		
2608.00	2608.50	Yates		
2884.00	2894.00	Seven Rivers		
3454.00	3454.00	Queen		
3771.00	3771.00	Grayburg		
4078.00	4078.00	San Andres		
5230.00	5230.72	Glorieta		
5294.00	5294.88	Paddock		
5624.00	5625.38	Blineby		
6087.00	6088.81	Tubb		
6541.00	6544.91	Driftland		
6840.00	6844.64	Abo		



APACHE CORP

Eunice

Lea County, NM (Grid North)

Northeast Drinkard Unit #355 30-025-41286

VH - Job #321113-KW-1192

UL P 3-213-37E 1310' FSL + 620' FEL

HOBBS OCD

Survey: Gyro

FEB 10 2014

RECEIVED

SDI Survey Report

This survey is correct to the best of my knowledge and is supported by actual field data.

[Signature]

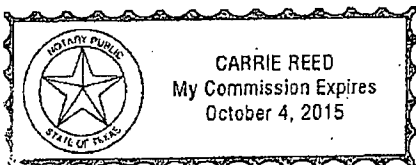
Notarized this date 3rd of November, 2013.

[Signature]

Notary Signature

County of Midland

State of Texas



SDI
SDI Survey Report

Company:	APACHE CORP	Local Co-ordinate Reference:	Well Northeast Drinkard Unit #355
Project:	Eunice	TVD Reference:	WELL @ 0.0usft (Original Well Elev)
Site:	Lea County, NM (Grid North)	MD Reference:	WELL @ 0.0usft (Original Well Elev)
Well:	Northeast Drinkard Unit #355	North Reference:	Grid
Wellbore:	VH - Job #321113-KW-1192	Survey Calculation Method:	Minimum Curvature
Design:	VH - Job #321113-KW-1192	Database:	EDM-Regulatory

Project:	Eunice		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site:	Lea County, NM (Grid North)				
Site Position:		Northing:	550,762.04 usft	Latitude:	32° 30' 31.140 N
From:	Lat/Long	Easting:	862,794.70 usft	Longitude:	103° 9' 23.400 W
Position Uncertainty:	0.0 usft	Slot Radius:	0"	Grid Convergence:	0.63 °

Well	Northeast Drinkard Unit #355, Vertical					
Well Position	+N/-S	0.0 usft	Northing:	549,227.93 usft	Latitude:	32° 30' 15.550 N
	+E/-W	0.0 usft	Easting:	866,545.26 usft	Longitude:	103° 8' 39.810 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft	Ground Level:	0.0 usft	

Wellbore		VH - Job #321113-KW-1192			
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/15/2013	7.11	60.46	48,614

Design:	VH - Job #321113-KW-1192				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(usft)	(usft)	(usft)	(°)	
	0.0	0.0	0.0	154.97	

Survey Program		Date	11/27/2013	
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
100.0	1,293.0	Gyro (VH - Job #321113-KW-1192)	Keeper	Keeper Gyro

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Azimuth (°)	Closure Distance (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.0
100.0	0.20	289.36	100.0	0.1	-0.2	289.36	0.2
200.0	0.08	229.94	200.0	0.1	-0.4	280.48	0.4
300.0	0.18	178.47	300.0	-0.1	-0.4	253.11	0.5
400.0	0.26	155.85	400.0	-0.5	-0.3	214.07	0.6
500.0	0.17	134.81	500.0	-0.8	-0.1	189.63	0.8
600.0	0.33	126.45	600.0	-1.1	0.2	169.53	1.1
700.0	0.31	122.49	700.0	-1.4	0.7	154.75	1.5
800.0	0.38	142.86	800.0	-1.8	1.1	148.96	2.1
900.0	0.35	149.69	900.0	-2.3	1.4	148.31	2.7
1,000.0	0.42	158.08	1,000.0	-2.9	1.7	149.48	3.4
1,100.0	0.63	160.13	1,100.0	-3.8	2.1	151.55	4.3

SDI
SDI Survey Report

Company:	APACHE CORP	Local Co-ordinate Reference:	Well Northeast Drinkard Unit #355
Project:	Eunice	TVD Reference:	WELL @ 0.0usft (Original Well Elev)
Site:	Lea County, NM (Grid North)	MD Reference:	WELL @ 0.0usft (Original Well Elev)
Well:	Northeast Drinkard Unit #355	North Reference:	Grid
Wellbore:	VH - Job #321113-KW-1192	Survey Calculation Method:	Minimum Curvature
Design:	VH - Job #321113-KW-1192	Database:	EDM-Regulatory

Survey								
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	Closure Azimuth (°)	Closure Distance (usft)	
1,200.0	0.67	161.66	1,200.0	-4.9	2.4	153.50	5.4	
1,293.0	0.70	162.75	1,293.0	-5.9	2.8	154.97	6.5	

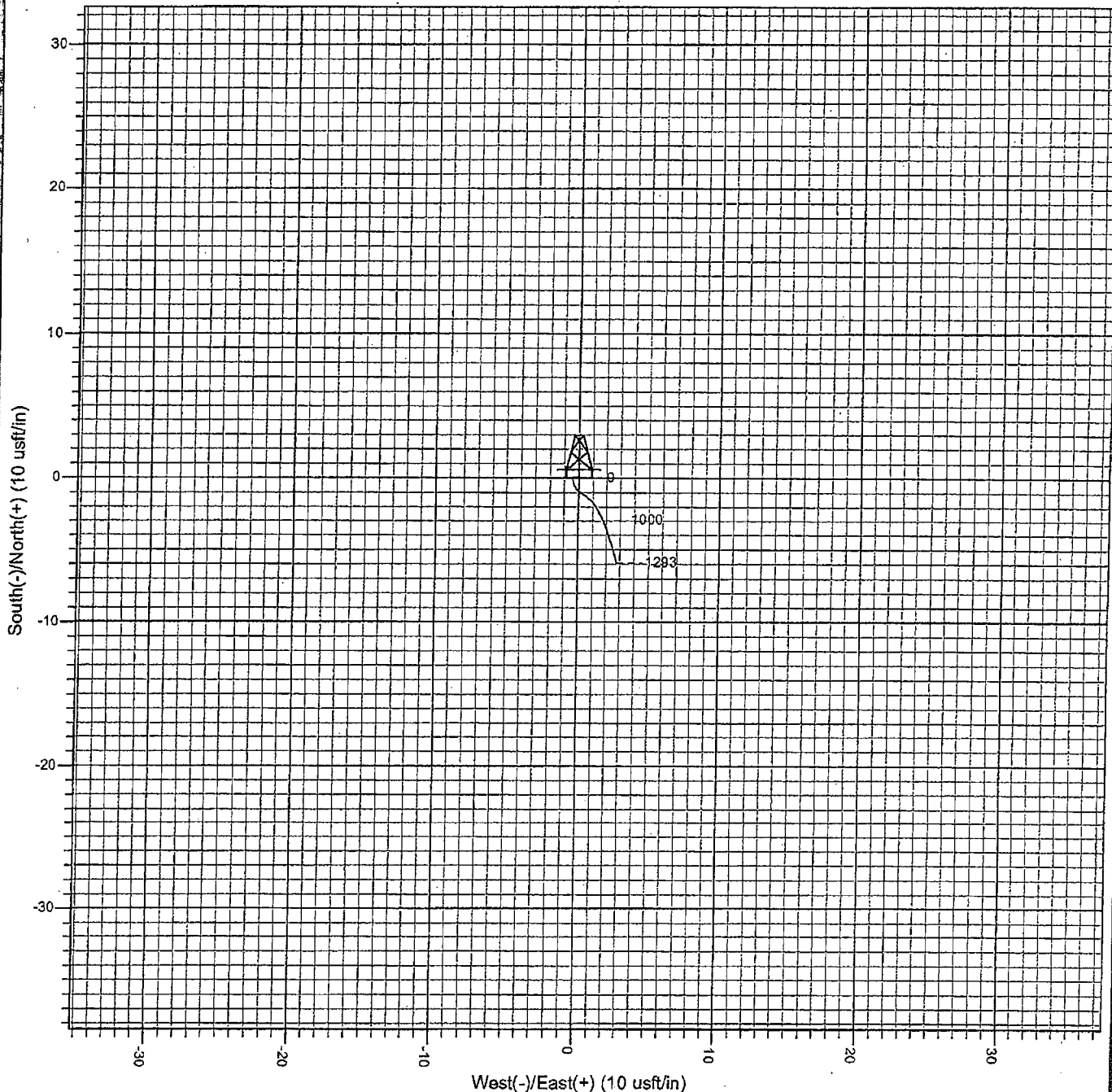


Scientific Drilling

Project: Eunice
Lea County, NM (Grid North)
Well: Northeast Drinkard Unit #355
Wellbore: VH - Job #321113-KW-1192
Design: VH - Job #321113-KW-1192

WELL DETAILS: Northeast Drinkard Unit #355
WELL @ 0.0usft (Original Well Elev)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	549227.93	866545.26	32° 30' 15.550 N	103° 8' 39.810 W	



PROJECT DETAILS: Eunice	SITE DETAILS: Lea County, NM (Grid North)
Geodetic System: US State Plane 1927 (Exact solution)	Site Centre Latitude: 32° 30' 31.140 N
Datum: NAD 1927 (NADCON CONUS)	Longitude: 103° 9' 23.400 W
Ellipsoid: Clarke 1866	Positional Uncertainty: 0.0
Zone: New Mexico East 3001	Convergence: 0.63
System Datum: Mean Sea Level	Local North: Grid

Results of Directional Survey

API number:	30-025-41286	DD
OGRID:		Operator: APACHE CORP
		Property: NORTHEAST DRINKARD UNIT # 355

surface	ULSTR:	X(P)	03	T 21S	R 37E
				1310 FSL	620 FEL

BH Loc	ULSTR:	X(P)	03	T 21S	R 37E
6966	MD	6962.2	TVD	1193 FSL	555 FEL

Top Perf/OH	ULSTR:	X(P)	03	T 21S	R 37E
5653	MD	5651.7	TVD	1262 FSL	596 FEL

Bot Perf/OH	ULSTR:	X(P)	03	T 21S	R 37E
6761	MD	6757.6	TVD	1204 FSL	563 FEL

	MD	N/S	E/W	VD
	5650	-47.65	23.87	5648.72
TOP PERFS/OH	5653	-47.80	23.96	5651.71
	5735	-52.01	26.41	5733.57
	6759	-106.33	57.24	6755.65
BOT PERFS/OH	6761	-106.44	57.32	6757.64
	6844	-111.16	60.80	6840.43

NEXT TO LAST	6912	-114.65	63.37	6908.30
LAST READING	6966	-117.24	65.26	6962.20
TD	6966	-117.24	65.26	6962.20

Surface Location	1310 FS	620 FE
Projected BHL	1193 FS	555 FE
Location of		
Top Perfs/OH	1262 FS	596 FE
Bottom Perfs/OH	1204 FS	563 FE

SUMMARY of Subsurface Locations

Surface Location	X-03-21S-37E	1310 FS	620 FE	Vert. Depth
Top Perfs/OH	X-03-21S-37E	1262 FS	596 FE	5651.71
Bottom Perfs/OH	X-03-21S-37E	1204 FS	563 FE	6757.64
Projected TD	X-03-21S-37E	1193 FS	555 FE	6962.20

MAR 31 2014