| Submit I Copy To Appropriate District Office | State of New Mexico | | Form C-103 |
|---|--|---|--|
| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | | Revised July 18, 2013 WELL API NO. |
| <u>District II</u> – (575) 748-1283 | OIL CONSERVATION DIVISION | | 30-025-42340 |
| 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 | 1220 South St. Francis Dr. | | 5. Indicate Type of Lease STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG PASSED (D) | | | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPL" | ICATION FOR PERMIT" (FORM C-101) | FORTELE | Opal 36 State |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well Other | - + 0 2015 | 8. Well Number 301H |
| 2. Name of Operator | | FEB 1 9 2015 | 9. OGRID Number |
| EOG Resources, Inc. 3. Address of Operator | | | 7377 10. Pool name or Wildcat |
| P.O. Box 2267 Midla | nd, TX 79702 | | Hardin Tank; Bone Spring |
| 4. Well Location O 220 South 2260 East | | | |
| Unit Letter : feet from the line and feet from the line | | | |
| Section 36 | Township 25S 11. Elevation (Show whether D | Range 34E | NMPM County Lea |
| 3375' GR | | | |
| | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| | NTENTION TO: | | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A | | | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB X | | | |
| DOWNHOLE COMMINGLE | | | |
| CLOSED-LOOP SYSTEM OTHER: | | OTHER: | |
| | pleted operations. (Clearly state al | Later Committee | d give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | |
| proposed completion or recompletion. | | | |
| 2/11/15 TD @ 13762' MD. | | | |
| Ran 317 jts 5-1/2", 17#, P110 LTC casing set at 13762'. 2/12/15 Cemented lead w/ 560 sx Class C, 11.0 ppg, 3.95 CFS yield; | | | |
| tail w/ 930 sx Class H, 14.4 ppg, 1.39 CFS yield. | | | |
| TOC is calculated to be at 1000'. | | | |
| 2/13/15 Rig released. | | | |
| | | | |
| | | | |
| | | | |
| | | r | |
| Spud Date: 1/25/15 | Rig Release I | Date: 2/13/15 | |
| | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| , which is the information above is true and complete to the best of my knowledge and bench. | | | |
| SIGNATURE Stan Way TITLE Regulatory Analyst | | DATE 02/17/2015 | |
| Stan Wadd | ner | | /32-686-3680 |
| Type or print name For State Use Only | ne E-man address: | | PHONE: 432-000-3003 |
| Petroleum Engineer | | | |
| APPROVED BY: TITLE DATE 02/20/15 Conditions of Approval (is any): | | | |

18 M