

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
**30-025-41526**  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**ROCK QUEEN UNIT**  
6. Well Number: **318**  
**HOBBS OCD**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER  
**OCT 24 2014**

8. Name of Operator  
**LEGACY RESERVES OPERATING LP**

9. OGRID  
**240974**

10. Address of Operator  
**PO BOX 10848  
MIDLAND, TX 79702**

11. Pool name or Wildcat  
**RECEIVED  
CAPROCK; QUEEN**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	30	13S	32E		880'	SOUTH	1570'	WEST	LEA
BH:										

13. Date Spudded <b>06/30/2014</b>	14. Date T.D. Reached <b>07/04/14</b>	15. Date Rig Released <b>07/04/14</b>	16. Date Completed (Ready to Produce) <b>08/29/14</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>4376.8' GR</b>
18. Total Measured Depth of Well <b>3178'</b>	19. Plug Back Measured Depth <b>3114'</b>	20. Was Directional Survey Made? <b>NO</b>	21. Type Electric and Other Logs Run <b>GR/CCL/CNL</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**3046'-3071'; QUEEN**

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1474'	11	600 SX, DV @ 331.78'	CIRC'D
5 1/2	15.5	3178'	7 7/8	590 SX	CIRC'D

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3023'	

26. Perforation record (interval, size, and number) <b>3067'-3071', 0.4, 20 3046'-3060', 0.4, 60</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>3067'-3071'</b>	<b>500 GALS 7 1/2% HCL</b>
	<b>3046'-3071'</b>	<b>1500 GALS 7 1/2% HCL</b>

**PRODUCTION**

28. Date First Production <b>09/04/14</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>PUMPING</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>PRODUCING</b>		
Date of Test <b>09/23/14</b>	Hours Tested <b>24 HR</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>328</b>	Gas - Oil Ratio <b>N/A</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**ANY GAS PRODUCED WILL BE REINJECTED BY RQU CO2 PROJECT.**

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Laura Pina* Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014  
E-mail Address \_\_\_\_\_

*KCB*  
**FEB 24 2015**  
*dm*

