

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMMN94186

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMMN88526X

8. Lease Name and Well No. THISTLE UNIT 59H

9. API Well No. 30-025-41796-00-S1

10. Field and Pool, or Exploratory TRIPLE X

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T23S R33E Mer NMP

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)* 3695 GL

14. Date Spudded 08/13/2014 15. Date T.D. Reached 09/03/2014 16. Date Completed D & A Ready to Prod. 11/28/2014

18. Total Depth: MD 16157 TVD 11164 19. Plug Back T.D.: MD 16044 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1423		1257		0	25
12.250	9.625 J-55	40.0	0	5218		1680		0	100
8.750	7.000 P-110	29.0	0	16092		1700		2100	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10521							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11600	16001	11600 TO 16001		483	OPEN (59900) BS
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11600 TO 16000	43,844 GALS 15% NEFE ACID, 1,632,534 # 100 MESH, 5,952,020 # PREM WHITE 30/50, 1,183,250 # 20/40 CRC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/28/2014	12/21/2014	24	→	783.0	851.0	1515.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. 1490 SI	Csg. Press. 25.0	24 Hr. Rate →	Oil BBL 783	Gas MCF 851	Water BBL 1515	Gas:Oil Ratio 1087	Well Status POW	FEB 12 2015

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #290362 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **
Reclamation Date 5/28/2015
FEB 24 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1350	1620	BARREN	RUSTLER	1350
TOP OF SALT	1620	5020	BARREN	TOP OF SALT	1620
BASE OF SALT	5020	5185	BARREN	BASE OF SALT	5020
DELAWARE	5185	9100	OIL	DELAWARE	5185
BONE SPRING	9100		OIL	BONE SPRING	9100

32. Additional remarks (include plugging procedure):

Intermediate casing: 97 jts 9-5/8" 40# J-55 csg & 31 jts 9-5/8" 40# HCK-55 csg. Cmt circ listed in bbls (100 bbls).

Production casing: 243 jts 7" 29# P-110 csg & 125 jts 5-1/2" 17# P-110 csg.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #290362 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 02/11/2015 (15LJ0649SE)

Name (please print) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 02/03/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.