HOBBSOCD

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

FEB 0 4 2015

Form C-104 Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos	l Conservation 20 South St.	<b></b>				igipiy to ap	opropriate District Office					
<u>District IV</u> 1220 S. St. Fran	icis Dr., S	lanta Fe, N	IM 87505		Santa Fe, NI						AMENDED REPORT	
	I.	REQ	UEST FO		-	AND AUTH	10	RIZATIO	N TC	TRAN	NSPORT	
<sup>1</sup> Operator n			<sup>2</sup> OGRID Number			613	7					
Devon Energy		<sup>3</sup> Reason for Filir			r Filing	ng Code/ Effective Date						
333 West She	ridan, O	klahoma	City, OK 731	02						NW / 11/28/14		
<sup>4</sup> API Number		5	Pool Name						6	Pool Cod		
	-41796	8	Triple X; Bone Spring Property Name					59900 ° Well Number				
<sup>7</sup> Property Code 30884 II. <sup>10</sup> Surface Locat			roperty Nai	ne 	Thistle	e Unit				59H		
II. W Sur Ul or lot no.		Ocation Towns	hip Range	Lot Idn	Feet from the	North/South li	na	Foot from th	o Fas	t/West lir	ne County	
B B	28	239		Lot run	200	North		1980	Las	East	Lea	
		ole Loc				1107111						
UL or lot	Section			Lot Idn	Feet from the	North/South li	ine	Feet from th	e Eas	t/West lir	ne County	
no. B	21	239	33E		440	North	- [	1949		East	Lea ·	
12 Lse Code			thod 14 Gas Connection Date		15 C-129 Pern	C-129 Permit Number 16		C-129 Effective Dat		te 17 C-129 Expiration Date		
F	F Code F F		11/	28/14						<u> </u>		
III. Oil		s Trans	porters									
<sup>18</sup> Transpor OGRID			<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W	
174238											Oil	
174230			Enterprise  201 Park Avenue, Sta 1600 - Oklahoma City, OK 73102							36	<b>U</b> II	
			201 Park Avenue, Ste 1600 Oklahoma City, OK 73102									
036785			DCP Midstream							Gas		
	P.O. Box 50020 Midland, TX 79710-0020											
024650 Targa Permian I P											Gas	
Taiga Pe						00 Houston, TX 77002						
036785 Agave						e Energy Gas						
						Artesia, NM 88210						
IV. Well Completion Data												
			Ready Date		23 TD 24 PBTI			25 Perfo	rations		<sup>26</sup> DHC, MC	
8/13/14		11,	28/14		16157	16044.4		11600 - :	16000.6	.6		
<sup>27</sup> He	<sup>27</sup> Hole Size		28 Casing & Tubi		ng Size 29 De		h Se	t		30 Sacks Cement		
17-1/2"			13-3/8"			1423			1257 sx cmt; Circ 25 sx			
12-1/4"				9-5/8"		5218			1680 sx ClH; Circ 100 bbls			
8-3/4"			7" / 5-1/2'		16092		192			1700 sx cmt; Circ 0		
, -			Tubing: 2-7/				-			2,00		
V. Well	Test D	ate	Tu	ung. 2-7/	<u> </u>	102	<b>Z</b> I					
31 Date New			elivery Date	33 '	Test Date	34 Test Lengt		1 35	35 Tbg. Pres		<sup>36</sup> Csg. Pressure	
12/21/1			21/14		2/21/14	24 hrs			1490 psi		25 psi	
37 Choke S			Oil			-40 Gas			1430 psi		41 Test Method	
Chang 2			783 bbl 1		.515 bbl	851 mcf					Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION						
complete to th				,					2 .	_		
Signature:						Approved by:						
Printed name:  Megan Moravec						Title: Datrolous F						
Title:		Approval Date:										
E-mail Addres		02/20/15										
Date: Phone:						E-PERMITTING New Well						