

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-41858
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Teal 12 State
6. Well Number:
2H **HOBSOCD**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
JAN 22 2015

8. Name of Operator
Cimarex Energy Co.

9. OGRID
215099

10. Address of Operator
600 N. Marienfeld Street, Suite 600, Midland, TX 79701

11. Pool name or Wildcat
Scharb; Bone Spring
RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	12	19S	34E		330	South	1980	West	Lea
BH:	C	12	19S	34E		332	North	1980	West	Lea

13. Date Spudded 8/7/14
14. Date T.D. Reached 8/28/14
15. Date Rig Released 9/1/14
16. Date Completed (Ready to Produce) 9/20/14
17. Elevations (DF and RKB, RT, GR, etc.) 3955' GR

18. Total Measured Depth of Well 15292
19. Plug Back Measured Depth 15275
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run DLL & DLN

22. Producing Interval(s), of this completion - Top, Bottom, Name
10620-15260 Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1955	17 1/2	1800 sx	705
9 5/8	36	3725	12 1/4	1000 sx	184
5 1/2	17	15292	5 1/2	2665 sx	212

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10375	

26. Perforation record (interval, size, and number)
10620-15260, .54' 432 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10620-15260 1,403,410 gals total fluid & 2,155,502 # sand

28. PRODUCTION

Date First Production 9/29/14		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/13/14	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 417	Gas - MCF 264	Water - Bbl 115	Gas - Oil Ratio 633.09
Flow Tubing Press. 300	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl 417	Gas - MCF 264	Water - Bbl 115	Oil Gravity - API - (Corr.) 45.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C-103, C-104, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Aricka Easterling* Printed Name Aricka Easterling Title Regulatory Analyst Date 1/19/15
E-mail Address aeasterling@cimarex.com

INSTRUCTIONS

FEB 24 2015

