

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41987 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Super Cobra State CONSOCD 6. Well Number: 1H FEB 18 2015
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator COG Operating LLC	9. OGRID 229137 RECEIVED
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10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat Scharb; Bone Spring,
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	13	19S	34E		190	South	660	East	Lea
BH:	A	13	19S	34E		341	North	668	East	Lea KZ

13. Date Spudded 11/4/14	14. Date T.D. Reached 12/6/14	15. Date Rig Released 12/8/14	16. Date Completed (Ready to Produce) 1/20/15	17. Elevations (DF and RKB, RT, GR, etc.) 3878' GR
18. Total Measured Depth of Well 15298'		19. Plug Back Measured Depth 15240'		20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR, CNL, Resistivity, Laterolog				

22. Producing Interval(s), of this completion - Top, Bottom, Name
10962-15200' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1844'	17 1/2"	1350 sx	0
9 5/8"	36#	3603'	12 1/4"	1050 sx	0
5 1/2"	17#	15295'	7 7/8"	2350 sx (TOC @ 1026' - CBL)	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	10356'

26. Perforation record (interval, size, and number) 10962-15140' (396) 15190-15200' (60)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10962-15140' Acdz w/62867 gal 7 1/2%; Frac w/3318117# sand & 3318117 gal fluid
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28. PRODUCTION

Date First Production 1/25/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 2/1/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 595	Gas - MCF 264	Water - Bbl 504	Gas - Oil Ratio
Flow Tubing Press. 200#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 595	Gas - MCF 264	Water - Bbl 504	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Tyler Deans
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31. List Attachments
Logs, Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name: Stormi Davis	Title: Regulatory Analyst
E-mail Address: sdavis@concho.com		Date: 2/12/15 KZ

FEB 24 2015'

