

Submit to Appropriate District Office
 Two Copies:
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-42066
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. 40445

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement
 Abe State
 6. Well Number:
 2H

HOBBS CO
 FEB 05 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

RECEIVED

8. Name of Operator
 BC Operating, Inc.

9. OGRID
 160825

10. Address of Operator
 P.O. Box 50820
 Midland, Texas 79710

11. Pool name or Wildcat
 WC-025 G-07 S213330F; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	29	21S	33E		185	South	360	East	Lea
BH:	A	29	21S	33E		240	South	360	East	Lea

13. Date Spudded 08/05/14
 14. Date T.D. Reached 09/08/14
 15. Date Rig Released 09/14/14
 16. Date Completed (Ready to Produce) 01/15/15
 17. Elevations (DF and RKB, RT, GR, etc.) 3727' GL

18. Total Measured Depth of Well 16,695'
 19. Plug Back Measured Depth 16,579'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run All logs run included in package

22. Producing Interval(s), of this completion - Top, Bottom, Name
 12,191' - 16,553' - Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1710'	16"	855 sx	
9 5/8"	40#	5156'	12 1/4"	610 sx	
5 1/2"	17#	16,695'	8 1/2"	2705 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,342	

26. Perforation record (interval, size, and number)
 12,191' - 16,553'
 .44" per perf, 6 spf, 30 shots per stage & 15 stages
 See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 12,191'-16,553 Fraced w/84,092 bbls water, 2,995,684 lbs
 20/40 sand and 3,221, 108 lbs 30/50 sand

PRODUCTION

28. Date First Production 01/15/2015
 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/17/2015	24	64/64"	24 hours	413	897	1450	2.172

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0	0		413	897	1450	42.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring - waiting on Targa to lay line
 30. Test Witnessed By Bruce Madden

31. List Attachments
 Logs, C-104, C-102, EOW Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Pam Stevens
 Printed Name Pam Stevens Title Regulatory Analyst Date 02/02/2015
 E-mail Address

FEB 24 2015

