

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00497
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
8. Well Number 053
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION	
2. Name of Operator LINN Operating, Inc.	
3. Address of Operator 600 Travis Street, Ste. 5100, Houston, TX 77002	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>610</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>17S</u> Range <u>32E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4128' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: RU & Identify Mechanical Issue ☒

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to a failed MIT, LINN Operating, Inc. respectfully requests to rig up on the mentioned well to identify the source of pressure loss. A copy of the current wellbore diagram is attached.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Bolanos TITLE Regulatory Compliance Specialist II DATE 2/23/15

Type or print name Alex Bolanos E-mail address: abolanos@linnenergy.com PHONE: 281-840-4352

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 2/25/2015

Conditions of Approval (if any):

FEB 26 2015



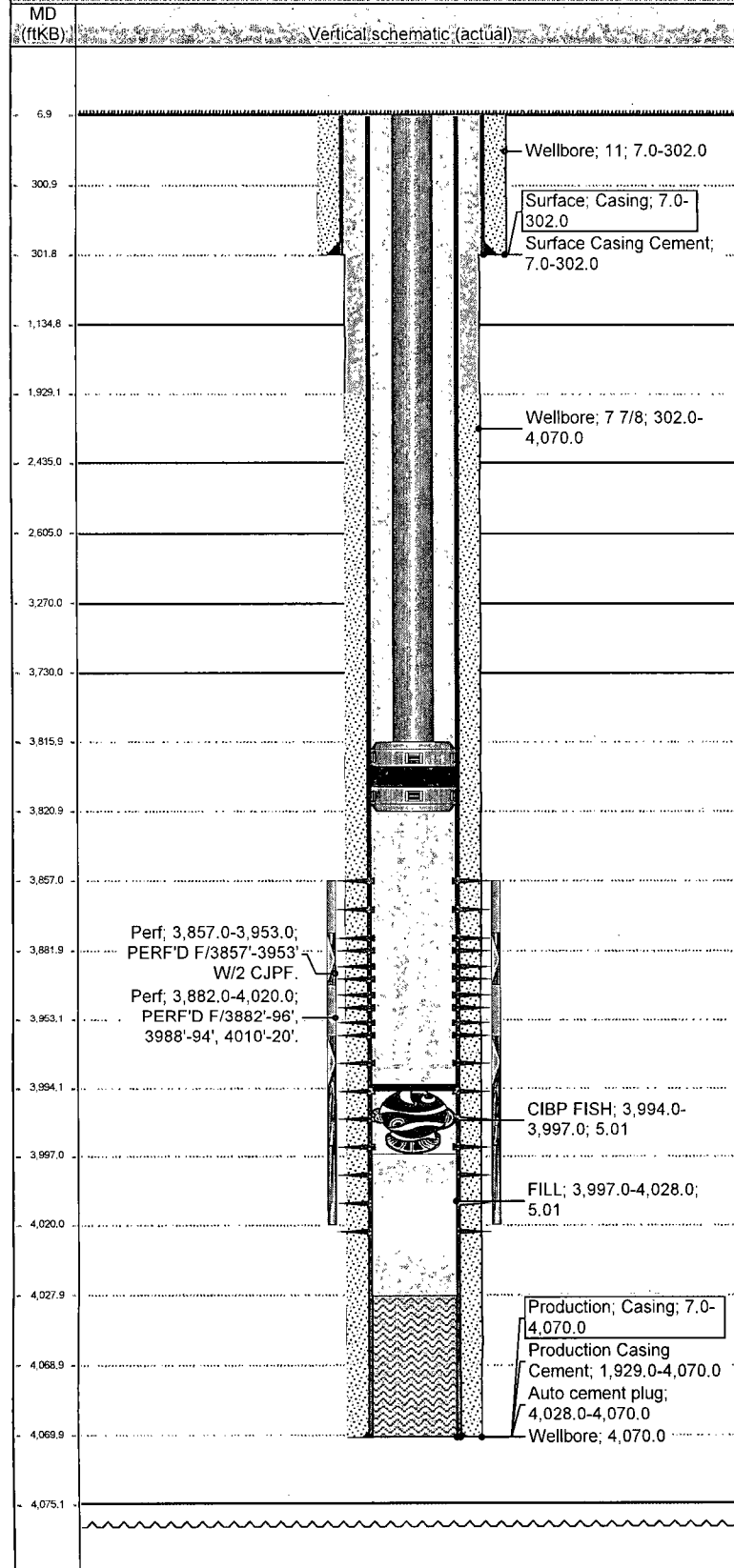
NM Regulatory Schematic

Well Name: MALJAMAR GRAYBURG UNIT 053

API/UWI 3002500497	Field Name PBNM - PB - MALJAMAR GRAYBURG	County Lea	State/Prov NM	Section 10	Township 017-S	Range 032-E	Survey	Block
Ground Elevation (ft) 4,128.00	Orig KB Elev (ft) 4,135.00	KB-Grd (ft) 7.00	Initial Spud Date 10/31/1962	Rig Release Date	TD Date	Latitude (°) 32° 51' 2.232" N	Longitude (°) 103° 45' 37.224" W	Operated? Yes

Original Hole: 2/23/2015 9:35:46 AM

Original Hole Data



Wellbores						
North-South Distance (ft)		1,980.0		NS Flag	FNL	
East-West Distance (ft)		610.0		EW Flag	FWL	
Casing Strings						
Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (l...	String Grade	Run Date
Surface	302.0	8 5/8	8.097	24.00		11/1/1962
Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (l...	String Grade	Run Date
Production	4,070.0	5 1/2	5.012	14.00	J-55	11/9/1962
Cement Stages						
Prop Drill Out?	Des	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
No	Surface Casing Cement	7.0	302.0		CMT W/200 SX CMT. CIRC'D CMT.	
Prop Drill Out?	Des	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
No	Production Casing Cement	1,929.0	4,070.0		CMT W/350 SX. CALC'D TOC USING 1.06 CF/SK YIELD & 75% EFFICIENCY. PBTD NOT REPORTED. ESTIMATED @4028'.	
Tubing Components						
Prop Run?	Item Description	OD (in)	ID (in)	Wt (lb/ft)	Length (ft)	
No	Tubing	2 3/8			3,809.00	
Prop Run?	Item Description	OD (in)	ID (in)	Wt (lb/ft)	Length (ft)	
No	Packer	5			5.00	
Other In Hole						
Des	Top (ftKB)	Btm (ftKB)	Run Date	Com		
CIBP FISH	3,994.0	3,997.0	4/5/1989	SET CIBP @3805' 4/1989. PUSH CIBP TO 3994' 12/1996.		
FILL	3,997.0	4,028.0	4/5/1989	FILL WAS NOT REPORTED. ESTIMATED FILL BELOW CIBP FISH TO PBTD.		
Formations						
Formation	Final Top...	Final Btm...	Comment			
T. SALT	1,135.0					
Formation	Final Top...	Final Btm...	Comment			
B. SALT	2,435.0					
Formation	Final Top...	Final Btm...	Comment			
YATES	2,605.0	3,270.0				
Formation	Final Top...	Final Btm...	Comment			
QUEEN	3,270.0	3,730.0				
Formation	Final Top...	Final Btm...	Comment			
GRAYBURG	3,730.0	4,075.0				
Formation	Final Top...	Final Btm...	Comment			
SAN ANDRES	4,075.0					
General Notes						
Date	Type 1	Type 2	Comment			
4/7/1989			TA WELL. CIBP @3805'.			
Date	Type 1	Type 2	Comment			
12/6/1996			CONVERT TA'D WELL TO WATER INJECTION. PUSH CIBP TO 3994'.			
Date	Type 1	Type 2	Comment			
12/23/1996	OCD ORDER	WFX-696	Injection Interval 3882'-4020', Pkr @ 3772', MASIP 776 psig			
Date	Type 1	Type 2	Comment			
2/9/2000	OCD ORDER	IPI-129	MASIP 1975 psig			