

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01462
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 001
9. OGRID Number 269324
10. Pool name or Wildcat MALJAMAR;GRAYBURG-SAN ANDRES

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4226' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator
LINN Operating, Inc.

3. Address of Operator
600 Travis Street, Ste. 5100, Houston, TX 77002

4. Well Location
Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line
Section 18 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4226' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: RU & Identify Mechanical Issue ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to a failed MIT, LINN Operating, Inc. respectfully requests to rig up on the mentioned well to identify the source of pressure loss. A copy of the current wellbore diagram is attached.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Bolanos TITLE Regulatory Compliance Specialist II DATE 2/23/15

Type or print name Alex Bolanos E-mail address: abolanos@linnenergy.com PHONE: 281-840-4352

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 2/25/2015
Conditions of Approval (if any)

FEB 26 2015



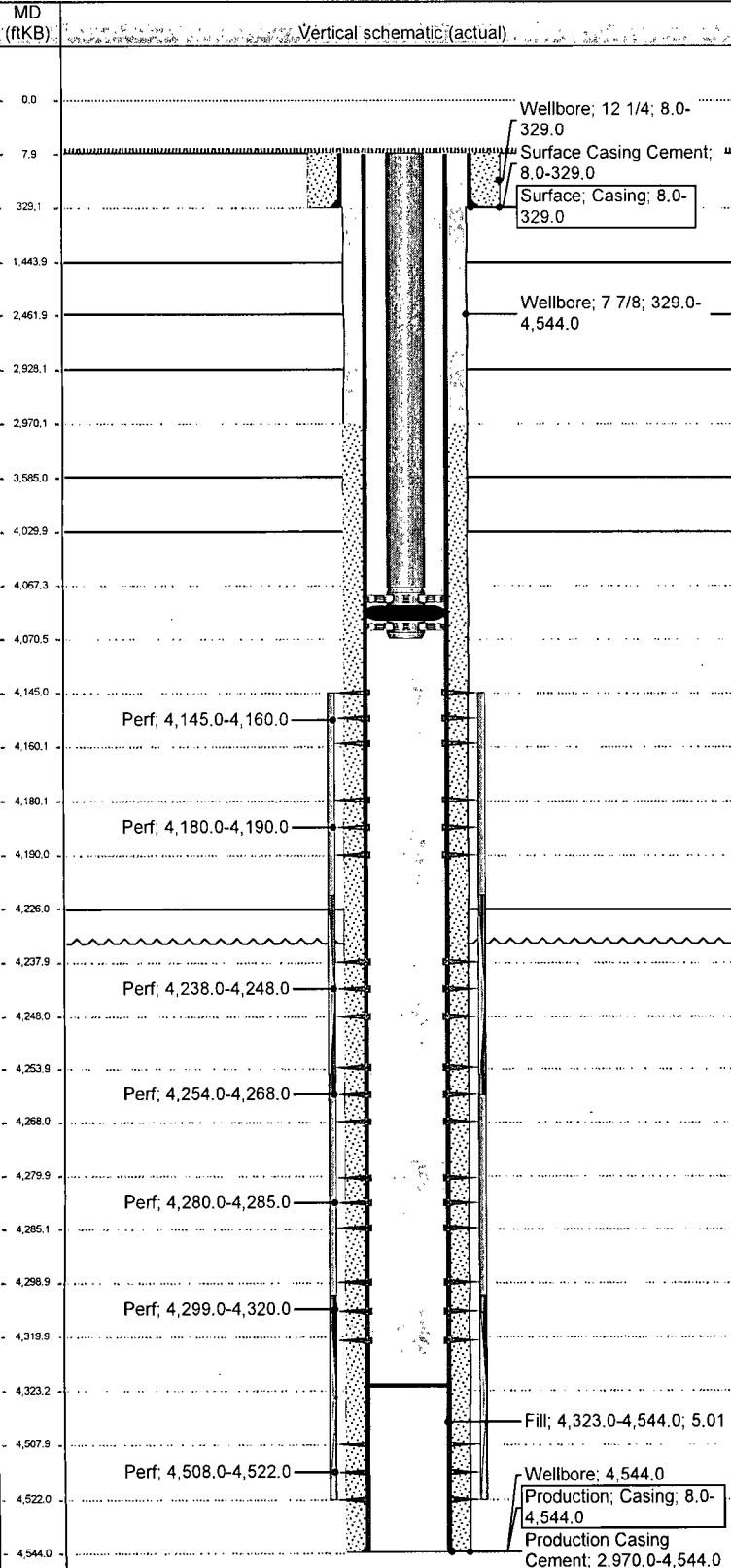
NM Regulatory Schematic

Well Name: CAPROCK MALJAMAR UNIT 001

API/UWI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3002501462	PBMM - PB - CAPROCK MALJAMAR	Lea	NM	18	017-S	033-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (")	Longitude (")	Operated?
4,226.00	4,234.00	8.00	10/20/1958	11/4/1958	11/4/1958	32° 50' 23.64" N	103° 41' 59.172" W	Yes

Original Hole, 2/23/2015 7:44:17 AM

Original Hole Data



Wellbores						
North-South Distance (ft)		NS Flag		East-West Distance (ft)		EW Flag
660.0		FNL		1,980.0		FEL
Casing Strings						
Csg Des	Set Dept...	OD Nom...	ID Nom...	WV/Len (l...	String Grade	Run Date
Surface	329.0	8 5/8	8.097	24.00	J-55	10/21/1958
Csg Des	Set Dept...	OD Nom...	ID Nom...	WV/Len (l...	String Grade	Run Date
Production	4,544.0	5 1/2	5.012	14.00	J-55	11/4/1958
Cement Stages						
Prop Drill Out?	Des	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
	Surface Casing Cement	8.0	329.0	Returns to Surface	150 sx cmt w/4% gel circulated to surface	
Prop Drill Out?	Des	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
	Production Casing Cement	2,970.0	4,544.0	Temperature Log	150 sx 4% gel w/ 1200 gals Dowell Cealment.	
					TOC found w/ temp survey	
Tubing Components						
Prop Run?	Item Description	OD (in)		ID (in)	Wt (lb/ft)	Length (ft)
	Tubing	2 3/8		1.995	4.60	4,059.40
Prop Run?	Item Description	OD (in)		ID (in)	Wt (lb/ft)	Length (ft)
	Packer	2 3/8				3.10
Other In Hole						
Des	Top (ftKB)	Btm (ftKB)	Run Date		Com	
Fill	4,323.0	4,544.0	3/26/2010			
Formations						
Formation	Final Top...	Final Btm...	Comment			
SALT	1,444.0	2,462.0				
Formation	Final Top...	Final Btm...	Comment			
SEVEN RIVERS	2,928.0	3,585.0				
Formation	Final Top...	Final Btm...	Comment			
QUEEN	3,585.0	4,030.0				
Formation	Final Top...	Final Btm...	Comment			
GRAYBURG	4,030.0	4,226.0				
Formation	Final Top...	Final Btm...	Comment			
SAN ANDRES	4,226.0					
General Notes						
Date	Type 1	Type 2	Comment			
1/3/1962	OCD ORDER	R-2156				
Date	Type 1	Type 2	Comment			
5/8/1995	OCD ORDER	WFX-670	Injection Interval 4148'-4522', Pkr @ 4048'			
Date	Type 1	Type 2	Comment			
12/29/1995	OCD ORDER	IPI	MASIP 2256 psig			
Date	Type 1	Type 2	Comment			
5/16/2000	OCD ORDER	IPI-134	MASIP 2500			