

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11471
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
8. Well Number 68
9. OGRID Number 240974
10. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-G

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other **HOBBSOCD**

2. Name of Operator
 LEGACY RESERVES OPERATING LP **FEB 25 2015**

3. Address of Operator
 PO BOX 10848, MIDLAND, TX 79702

4. Well Location **RECEIVED**
 Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line
 Section 6 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3219' GL

E-PERMITTING P&A NR <u>PM</u> INT TO P&A _____ CSNG _____ TA _____ CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	State Nature of Notice, Report or Other Data P&A R _____ COMP _____ CHG Loc _____ RBDMS CHART _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 02/16/15 MIRU plugging equipment. ND wellhead. NU BOP. RIH w/ tbg and tagged @ 3120'. Circulated 123 bbls of mud laden fluid. Spotted 40 sx cement @ 3120-2881. Spotted 35 sx cement @ 1160-951. POH w/ tbg.
- 02/17/15 Tagged cement @ 918'. Set packer @ surface and pressured tested casing. Held 500 psi. Perf'd csg @ 350'. Sqz'd 115 sx cement and circulated to surface. Rigg'd down and moved off.
- 02/17/15 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.
 Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 02/23/2015

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 2/25/2015
 Conditions of Approval (if any):

FEB 26 2015 **PM**