

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31929
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Triste Draw 36 State
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat SWD; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD **HOBSOCD**

2. Name of Operator  
EOG Resources, Inc. **FEB 24 2015**

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
 Unit Letter **E** **1980** feet from the **North** line and **510** feet from the **West** line  
 Section **36** Township **23S** Range **32E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Step Rate Test <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Make sinker bar run with slickline to verify wellbore is clear
- 2) Shut well in for 48 hours before test.
- ✓ 3) Notify the State minimum of 24 hours before the step rate test. MIRU pressure monitoring company and pump company to perform step rate test.
- 4) RIH w/gauge and set mid perms (5800 ft). Obtain bottom hole pressure reading before pumping - the well would have been shut in for 48 hours at this point.
- 5) Monitor pressure before test and during test with surface gauge and bottom hole gauge.
- ✓ 6) Begin step rate test. Vary/increase pump rates while measuring BHP over intervals no less than 30 minutes.
- 7) Continue injecting until parting pressure is plotted or maximum rate or pressure is obtained.
- 8) Shut down pumps and monitor fall off for minimum of 15 minutes.
- 9) RDMO surveyors and pump company.
- ✓ 10) Notify state of results.

**PROVIDE S.R.T. RESULTS  
 TO SANTA FE FOR APPROVAL**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Renee Jarratt TITLE Regulatory Analyst DATE 02/24/2015

Type or print name Renee Jarratt E-mail address: \_\_\_\_\_ PHONE: 432-686-3684

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 2/25/2015

Conditions of Approval (if any):

**FEB 26 2015**

### Step Rate Test Sundry

- 1) Make sinker bar run with slickline to verify wellbore is clear
- 2) Shut well in for 48 hours before test.
- 3) Notify the State minimum of 24 hours before the step rate test. MIRU pressure monitoring company and pump company to perform step rate test.
- 4) RIH w/gauge and set mid perms (5800 ft). Obtain bottom hole pressure reading before pumping – the well would have been shut in for 48 hours at this point.
- 5) Monitor pressure before test and during test with surface gauge and bottom hole gauge.
- ✓ 6) Begin step rate test. Vary/increase pump rates while measuring BHP over intervals no less than 30 minutes.

Rate	Time
0.5 BPM	30 minutes minimum
1 BPM	30 minutes minimum
1.5 BPM	30 minutes minimum
2 BPM	30 minutes minimum
3 BPM	30 minutes minimum
4 BPM	30 minutes minimum
5 BPM	30 minutes minimum
6 BPM	30 minutes minimum
8 BPM	30 minutes minimum

\*Continue w/ 2 BPM or 1,000BPD steps until parting pressure is plotted or maximum rate and pressure are reached as determined by operator.

- 7) Continue injecting until parting pressure is plotted or maximum rate or pressure is obtained.
- 8) Shut down pumps and monitor fall off for minimum of 15 minutes.
- 9) RDMO surveyors and pump company.
- 10) Notify state of results.

**Triste Draw 36 State #1 SWD**

API# 30-025-31929  
 Sect 36, T23S, R32E  
 1980' FNL & 510' FWL  
 Lea, NM



DRILLING SPUD TD  
 LAST REVISED  
 WI NRI

Formation Tops	GL	KB	Hole	AFE #																														
2-7/8" 6.5# J-55 IPC EUE		DV Tool @ 1835'  5-1/2" HES 17# PLS PKR On/Off @ 5,220' 2.25" F Profile  Delaware Injection Perfs 5,286'-6,340'  7389-99'  7522-88'  8528-79'  PBTD: 9100 TD: 9150	17-1/2" 13-3/8" 48# H40 STC @: 652'																															
			12-1/4" 8-5/8" 28 & 32# K-55 @: 4,867'																															
			7-7/8" 5-1/2" 15.5# & 17# K-55 @: 9510'																															
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