

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33021
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE XX FEE
2. Name of Operator State of NM formerly Hal J. Rasmussen Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Gecko 27 State
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>27</u> Township <u>15S</u> Range <u>38E</u> NMPM <u>Lea</u> County		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
10. Pool name or Wildcat Wildcat Strawn <u>SWD Penn</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING P&A NR <u>PM</u> INT TO P&A _____ CSNG _____ TA _____ OTHER: <input type="checkbox"/>	P&A R _____ <input type="checkbox"/> COMP _____ <input type="checkbox"/> CHG Loc _____ <input type="checkbox"/> RBDMS CHART _____ OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

HOBBSOCD

FEB 23 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Strawn TITLE Dist Supervisor DATE 2/25/2015

Conditions of Approval (if any):

FEB 26 2015

Gecko 27 State #1
Plugging Report

2/2/2015 Moved in rigged up and moved equipment to location. Set 500 bbls frac tank on location to bleed off casing and tubing pressure. Worked for the rest of the day to remove the wellhead. Water flowing to frac tank was a trickle by the end of the day.

2/3/2015 Finished cutting off wellhead bolts. Worked tubing free. Installed BOP. Started pulling 3 ½" plastic coated tubing. Laid down 115 jts. Tubing changed from 3 ½" to 2 7/8" after 115th joint.

2/4/2015 Changed over to 2 7/8" tools and laid down 187 jts of 2 7/8" tubing and an arrow set packer. Packer was at 9481'. Changed over to 2 3/8" tools and started picking up workstring. There was 114 jts of 3 ½" from the day before not 115 as reported on last report. 301 total joints laid down from the well.

2/5/2015 Picked up work string and tagged fill inside the 4" liner at 9864'. Circulated hole with mud and brine. Could not pump cement because of bad fresh water.

2/6/2015 Spotted 50 sx cement at 9864'. WOC and tagged at 9267'. POOH and spotted 40 sx cement at 8222'. POOH and spotted 50 sx cement at 4972'. Dug out wellhead. No surface head. Tied in intermediate head to circulating tank.

2/9/2015 RIH and tagged cement at 4624'. POOH to 3120' and spotted 40 sx cement. POOH and spotted 40 sx cement at 2112'. POOH and perforated casing at 470'. Could not squeeze perforations. RIH to 520' and spotted 60 sx cement. Did not tag as per OCD. Perforated casing at 100' and established circulation down casing to perfs and up annulus to surface. Started cement down hole and circulated to surface. Mixed 65 sx.

2/10/2015 Rigged down. Dug out and cut off wellhead. Cement was to surface in both strings. Installed marker and cut off anchors. Hauled two loads of water to the SWD. Hauled 75 bbls to the land fill and jetted out. Jetted out pit.