

FEB 13 2015

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOC D Copy

5. Lease Serial No.
NMNM69377

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No. RED TANK 28 FEDERAL 5H

3. Address HOUSTON, TX 77210-4294 3a. Phone No. (include area code) Ph: 432-685-5936

9. API Well No. 30-025-41189-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 295FNL 880FEL 32.368964 N Lat, 103.673477 W Lon
At top prod interval reported below NENE 430FNL 905FEL 32.368964 N Lat, 103.673477 W Lon
At total depth SESE 186FSL 857FEL 32.355751 N Lat, 103.673573 W Lon *Ks*

10. Field and Pool, or Exploratory RED TANK

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T22S R32E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 09/25/2014 15. Date T.D. Reached 10/12/2014 16. Date Completed D & A Ready to Prod. 12/14/2014 17. Elevations (DF, KB, RT, GL)* 3624 GL

18. Total Depth: MD 13270 TVD 8405 19. Plug Back T.D.: MD 13132 TVD 8405 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD/CBL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	927	0	690	191	0	0
10.625	8.625 J55	32.0	0	4650	0	1120	337	0	0
7.875	5.500 P110	17.0	0	13270	0	1590	739	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7783	0						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELWARE WEST	8602	13122	8602 TO 13122	0.000	462	OPEN (51689) Delaware, W
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8602 TO 13122	62500G 15% HCL ACID + 422776G 15# BXL + 784321G 20# BXL + 202474G TRT WTR W/ 3074673# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/2014	12/23/2014	24	→	190.0	1157.0	6110.0			ELECTRIC PUMP/SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 208 SI	Csg. Press. 64.0	24 Hr. Rate →	Oil BBL 190	Gas MCF 1157	Water BBL 6110	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ELECTRIC PUMP/SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD

FEB 12 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #288039 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Date: 4/23/2015

FEB 26 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4703	5623	OIL, GAS, WATER	SALADO	1320
CHERRY CANYON	5624	6857	OIL, GAS, WATER	LAMAR LS	4660
BRUSHY CANYON	6858	8405	OIL, GAS, WATER	BELL CANYON	4703
				CHERRY CANYON	5624
				BRUSHY CANYON	6858

32. Additional remarks (include plugging procedure):

Logs were mailed 1/14/2015.

Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #288039 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/21/2015 (15LJ0540SE)

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 01/14/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****