

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-07490
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	North Hobbs G/SA Unit
8. Well Number	411
9. OGRID Number	157984
10. Pool name or Wildcat	Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Ltd.

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter A : 330 feet from the North line and 330 feet from the East line
 Section 31 Township 18-S Range 38-E NMPM County Lea

HOBSBOLD
 FEB 25 2015
 RECEIVED

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3645' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. ND WH x NU BOP. POOH w/ESP equipment x production tubing. Found pumps x tubing sub plugged with asphaltines. RIH with 4-1/8" skirted bit x tag TD at 4286'. Pull up above perfs x kill well w/95 bbls 10# BW. POOH with 4-1/8" bit x RIH w/5" Arrow-Set treating packer x set at 3964'. Pump asphaltine squeeze of 165 gal. E6602A x flush w/110 bbls FW. Release packer x POOH. RU spooler x RBIH with Baker Slimline ESP equipment on 119 jts. 2-7/8" production tubing (SN @ 3877'). ND BOP x NU WH. Test tree to 3000 psi x NU flowline. RD x MO x clean location.

Spud Date: 1/26/15 (RU) Rig Release Date: 1/30/15 (RD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/24/15
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE 02/26/15
 Conditions of Approval (if any):

FEB 26 2015 *DM*