

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37428
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 722
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

HOBBS  
FEB 25 2015  
RECEIVED

Unit Letter B : 1302 feet from the North line and 2608 feet from the East line

Section 31 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3644' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
WELL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. ND WH x NU BOP. Kill well w/110 bbls 10# BW. POOH w/ESP equipment x 2-7/8" tubing. RIH with 4-3/4" bit x tag fill at 4252'. RU power swivel x drill out to TD at 4392' x circulate clean. POOH w/bit x workstring x RIH with 5-1/2" treating packer x set at 4111'. RU Warrior x acidize perms at 4147'-4289' w/2800 gal. PAD acid x flush w/70 bbls 10# BW. Pump a 100 bbl EC-6490A scale squeeze x flush w/100 bbls 10# BW. POOH w/treating packer. RU spooler x RIH w/Centrilift 400 ESP equipment on 127 jts. 2-7/8" production tubing (SN @ 4064'). ND BOP x NU WH x flowline. RD x MO x clean location.

Spud Date:

1/16/15 (RU)

Rig Release Date:

1/26/15 (RD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/24/15  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 02/26/15  
Conditions of Approval (if any):

FEB 26 2015