

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOC D Copy

Lease Serial No.
NMNM94186

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION CO.** Contact: **MEGAN MORAVEC**
 Email: **megan.moravec@dvn.com**

3. Address **333 WEST SHERIDAN AVE** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405-552-3622**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWNE 200FNL 2030FEL 32.282533 N Lat, 103.575401 W Lon** **FEB 13 2015**
 At top prod interval reported below **NWNE 86FNL 2046FEL**
 At total depth **SWSE 351FSL 1945FEL**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No.
NMNM88526X

8. Lease Name and Well No.
THISTLE UNIT 53H

9. API Well No.
30-025-41794-00-S1

10. Field and Pool, or Exploratory
TRIPLE X
Bone Spring

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 28 T23S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **09/10/2014** 15. Date T.D. Reached **10/03/2014** 16. Date Completed **12/12/2014**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*
3694 GL

18. Total Depth: MD **15893** 19. Plug Back T.D.: MD **15846** 20. Depth Bridge Plug Set: MD
 TVD **11211** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMARAY CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1459		1620		0	55
12.250	9.625 HCK-55	40.0	0	5233		4610		0	84
8.750	7.000 P-110	29.0	0	15893		1695		5350	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10507							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11337	15737	11337 TO 15737		483	OPEN (59900) Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11337 TO 15737	57,032 GALS 15% NEFE ACID, 1,346,616 # 100 MESH, 4,584,449 # PREM WHITE 30/50, 936,640 # GRG-20/40

ACCEPTED FOR RECORD
FEB 12 2015
[Signature]
BUREAU OF LAND MANAGEMENT
CARLETON FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/12/2014	12/24/2014	24	→	731.0	850.0	1704.0			POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #289348 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Date 6/12/2015

FEB 26 2015

[Signature]

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1349	1619	BARREN	RUSTLER	1349
TOP OF SALT	1619	5019	BARREN	TOP OF SALT	1619
BASE OF SALT	5019	5184	BARREN	BASE OF SALT	5019
DELAWARE	5184	9099	OIL	DELAWARE	5184
BONE SPRING	9099		OIL	BONE SPRING	9099

32. Additional remarks (include plugging procedure):

Surface casing: amount circulated listed in bbls (55 bbls).
Production casing: 248 jts 7" 29# P-110 csg & 118 jts 5-1/2" 17# P-110 csg.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #289348 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/30/2015 (15LJ0590SE)**

Name (please print) MEGAN MORAVEC Title REGULATORY ANALYST

Signature (Electronic Submission) Date 01/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****