Submit 1 Copy To Appropriate District Office	State of New M	Mexico ·	Form C-103
<u>District 1</u> – (575) 393-6161	Emanay Minanala and Matanal Danayana		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-41929
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		0,000	o. State Off & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) HOROSTOS			Gettysburg State Com
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other		4H	
2. Name of Operator	JAN W J ZUIS		9. OGRID Number
COG Operating LLC			229137
3. Address of Operator 2208 W. Main Street, Artesi	o NM 99210	RECEIVED	10. Pool name or Wildcat Antelope Ridge; Bone Spring, West
4. Well Location	a, NW 88210	9030000	Anterope Ridge, Bone Spring, West
Unit Letter A : 190 feet from the North line and 330 feet from the East line			
Section 16	Township 23S	Range 34E	
	11. Elevation (Show whether L		
	340	07' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF	INTENTION TO:	SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DE	RILLING OPNS.  P AND A
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE			•
OTHER:			Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed completion of recompletion.			
10/21/14 to 10/29/14 Test csg to 8500# for 15 mins. Drill DVT, FC, FS & 5' new formation. Circulate clean.			
11/11/14 to 12/1/14 Tested backside to 1000#. Good test. Set CBP @ 17300'. Test csg to 8450#. Perforate Bone Spring			
10478-17275' (648). Acdz w/105252 gal 7 1/2% acid. Frac w/5420804# sand & 4896444 gal fluid.			
12/5/14 Drill out CFP's. Clean down to 17300'.			
12/8/14 Set 2 7/8" 6.5# L-80 tbg @ 9797' & pkr @ 9788'. Installed gas lift system.			
12/9/14 Began flowing back & testing.			
·*			
Spud Date: 9/13	Rig Release	Date:	
Spud Date: 9/13	/14		10/16/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE: Regulatory Analyst DATE: 1/6/15			
Type or print name: Stormi	Davis E-mail addr	ess: <u>sdavis@concl</u>	ho.com PHONE: (575) 748-6946
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 02/20/15			
Conditions of Approval (if any):			