Submit 1 Copy To Appropriate District Office	State of New Mo		Form C-103	
District I – (575) 393-6161 El 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283	OIL CONCEDIATION DIVICION		30-025-11293	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	20 S. St. Francis Dr., Santa Fe, NM		309574	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR TIESTOCO			LANGUE IALUD	шт. /
PROPOSALS.)			LANGLIE JAL UNIT  8. Well Number 11	
1. Type of Well: Oil Well Gas Well Other INJECTOR			9. OGRID Number	
2. Name of Operator  LEGACY RESERVES OPERATING LP			9. OGRID Number 240974	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 10848, MIDLAND, TX 79702		RECEIVED	LANGLIE MATTIX;7RVRS-Q-G	
4. Well Location		<del></del>		
Unit Letter H : 2310 feet from the NORTH line and 330 feet from the EAST line				
Section 31	Township 24S	Range 37E	NMPM	County LEA
11. E	levation (Show whether DR	R, RKB, RT, GR, etc.	.)	
	3243' GL ·			
10 Ol 1 A	into Domino Indicato N	I-tomo - CNI-ti	Daniel A. Other Dat	_
<b>E-PERMITTING</b>				
P&A NE P-W P&A R SUBSEQUENT REPORT OF:				
			K ALTERING CASING	
INT TO P&A COMP REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB				
, TA_ RBDMS CHA	ART	CASING/CEMEN	IT JOB 🔲	
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CLOSED-LOOP SYSTEM  OTHER:		OTHER:		·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
02/06/15 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. Worked on stuck packer. Could not get				
it released.				
02/09/15 Rigged up rotary wireline. Cut the @ 3230'. POH w/ 108 jts 2 3/8 IPC the RIH w/ workstring to 3230'.				
Circulated hole w/ 127 bbls of mud laden fluid. Spotted 40 sx cement @ 3230-2991. Pulled out of cement.				
02/10/15 Tagged plug @ 3045' POH w/ tbg. Set packer @ 30'. Pressured up to 500 psi on csg. Held. Bled off pressure.				
Perf'd csg @ 1400'. Set packer @ 914 and sqz'd 75 sx cement. Displaced to 1130'. WOC. Tagged plug @				
1124'. POH. ND BOP. Perf'd csg @ 450'. Sqz'd 185 sx cement and circulated to surface. WOC. 02/11/15 Tagged cement @ 37'. Spotted 10 sx surface plug and rigged down and moved off.				
02/11/15 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Below Ground Dry Hole				
Marker". Backfilled cellar. Removed dead men and moved off.				
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved				
NMOCD disposal locat	ion according to Rule 19.	15.17.	,	
	<del></del>			
Spud Date:	Rig Release D	ate:		
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I hereby certify that the information above is	s true and complete to the b	est of my knowled	ge and belief.	
(/) (-)				, .
SIGNATURE XXIIII MA	TITLE	REGULATORY T	TECH DATE (	02/24/2015
SIGNATURE VALVE FIN	III DD	REGOLATORI I	DATE	<u> </u>
Type or print nameLAURA PINA	E-mail address:	lpina@legacylp.c	omPHONE	E: <u>432-689-5200</u>
For State Use Only A A			,	, /
APPROVED BY: Maley & Brown, TITLE Stat. Superlison DATE 2/26/2015				
Conditions of Approval (if any)	THE NOTE OF THE PARTY OF THE PA		DAID_	1 - w 1 5