

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-28207
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Pride Energy Company		6. State Oil & Gas Lease No. VO 6757
3. Address of Operator PO Box 701950, Tulsa, OK 74170		7. Lease Name or Unit Agreement Name "GO" State
4. Well Location Unit Letter <u>A</u> : <u>460</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>13</u> Township <u>19S</u> Range <u>34E</u> NMPM <u>Lea</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3942' GR		9. OGRID Number 151323
		10. Pool name or Wildcat Quail; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> <b>3 MONTHS</b> <input type="checkbox"/> OTHER:	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/08: Pulled work string out of hole, installed wellhead, and shut-in well.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Propose to:

- Set CIBP at 3,600', which is 60' above fish at 3,660' + 2 sx cmt. on top of the CIBP. (Note: There are no perfs in casing below fish.)
- Load casing with inert fluid and pressure test to determine integrity of cs'g.
- Equip with pressure gauge and T&A.

**DUE TO THE TIME  
 WELL WAS SI - 5/10/2008 — 3/2/2015  
 T/A STATUS UPON COMPLETION  
 OF CHART TEST WILL BE  
 FOR 3 MONTHS.  
 MJB.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Matthew L. Pride TITLE: By: Matthew L. Pride DATE: 2/23/15  
 Title: General Partner  
 Title: President

Type or print name: Matthew L. Pride E-mail address: mattp@pride-energy.com PHONE: 918-524-9200

APPROVED BY: Malaysa Brown TITLE: Dist. Supervisor DATE: 3/2/2015

**MAR 02 2015**

**Propose to T & A**

KB: 3954.0'  
 DF: 0.0'  
 GL: 3942.0'  
 Datum: 12.0' above GL

**"GO" State #1**  
 (Re-Entry & Washdown)

Matt Pride 2/23/15  
 API # 30-025-28207  
 460' FNL & 990' FEL  
 Sec 13-T19S-R34E  
 Lea Co., NM  
 (in Unit Letter A, NE NE)

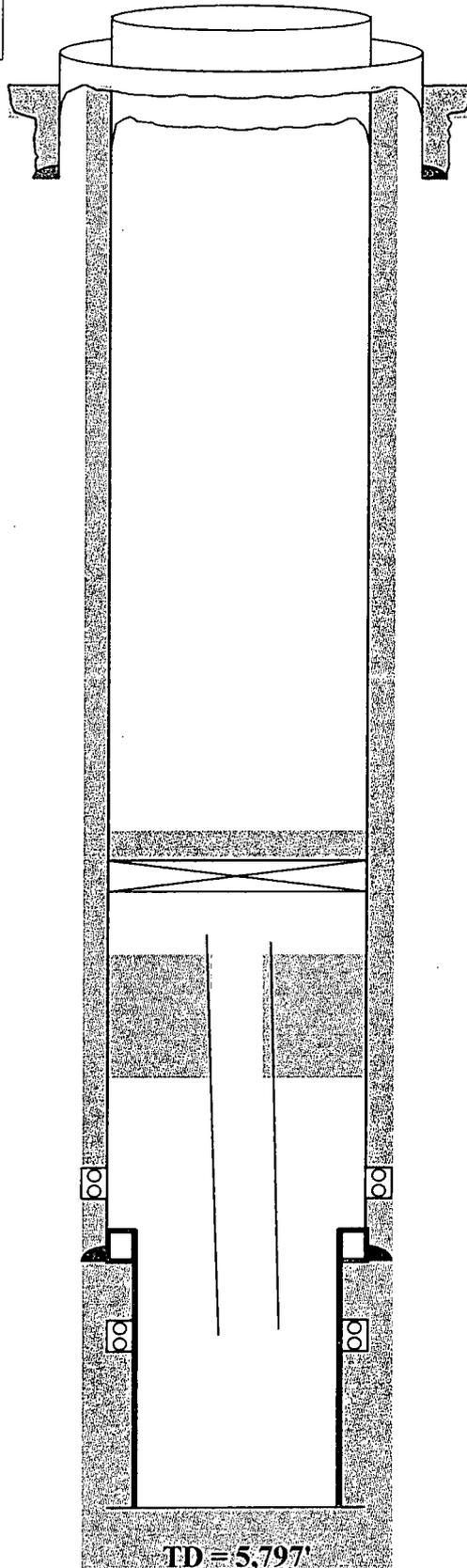
Surface Casing  
 8 5/8", 24#, 1,871' in 12 1/4" hole,  
 cmt'd. w/ 900 sx  
 TOC @ surf.

Propose to set CIBP @ 3,600',  
 60' above top of fish & 2 sx cmt on  
 top of CIBP to T&A well

Queen proposed perfs at  
 5,068 - 5,071' = 3' 2 spf  
 5,097 - 5,100' = 3' 2 spf  
 Queen total = 6'

LINER HANGER/PACKER @ 5130'

San Andres/Grayburg proposed perfs  
 at 5,546 - 5,549' = 3' 2 spf  
 5,608 - 5,614' = 6' 2 spf  
 5,618 - 5,625' = 7' 2 spf  
 5,653 - 5,660 = 7' 2 spf  
 SA/GB Total = 23'



FISH @ 3,660':  
 180' of 2 7/8" tub'g.  
 317' of 3 1/2" drill collars  
 30' liner stinger, all cmt'd in

5-1/2" 15.5# J-55 SET @ 5162'  
 CMTD W/ 1400 SX (Circ)

4" 11.0# Flush Joint SJ-2  
 (FL4S Lookalike) 3.35" Drift  
 AT 5130' - 5775'  
 (in 7 7/8" hole)

# PRIDE ENERGY COMPANY

(918) 524-9200 ♦ Fax (918) 524-9292 ♦ www.pride-energy.com

Physical Address: 4641 E. 91<sup>st</sup> St.  
Tulsa, OK 74137

Mailing Address: P.O. Box 701950  
Tulsa, OK 74170-1950  
Email Address: mattp@pride-energy.com

February 23, 2015

(575) 393-6161, ext. 115  
Via-E-mail: [donna.mull@state.nm.us](mailto:donna.mull@state.nm.us)  
and

New Mexico Energy, Minerals and  
Natural Resources Department  
Oil Conservation Division  
1625 N. French Dr.  
Hobbs, NM 88240

Certified Mail  
Return Receipt #

91 7199 9991 7034 8167 2628

ATTN: Donna Mull  
Line Manager – EMNRD OCD

HOBSOCD

FEB 26 2015

RE: GO State # 001  
API # 30-025-28207  
Section 13-19S-34E: Unit Letter A  
Lea County, New Mexico

RECEIVED

Dear Donna,

In reference to the above described well and your e-mail to me dated February 11, 2015 (copy attached), please find attached 3 originals of a Form C-103 (Sundry Notices and Reports on Wells), that reflects the work that was performed on the well since May, 2008, as well as a Notice of Intention to Temporarily Abandon this well.

Thank you Donna, and if there are any questions, please feel free to contact me at (918) 524-9200.

Sincerely,

Pride Energy Company



Matthew L. Pride



## Matthew Pride

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**From:** Mull, Donna, EMNRD [donna.mull@state.nm.us]  
**Sent:** Wednesday, February 11, 2015 10:12 AM  
**To:** Matthew Pride  
**Subject:** GO State #1, A-13-19s-34e, API # 30-025-28207

HOBBSOCD

FEB 26 2015

Hello Matt,

RECEIVED

The last subsequent report on this well was for 05/2008, but per inspection of the well site shows a well head set. Please send a current C-103 with the current status and if any work was done after 05/2008 please report. There has been no production reports on this well and is now considered an Idle Well. Well needs to be T/A, P/A or Put Back to Production. All Paperwork is to be mailed to the OCD Hobbs office.

If you have any questions on this matter, please let me know.

Thanks Donna

*Donna Mull*

*Line Manager – EMNRD OCD  
1625 N. French Dr.  
Hobbs, NM 88240  
(575)393-6161 xtn. 115  
[donna.mull@state.nm.us](mailto:donna.mull@state.nm.us)*

